

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241

SUBMIT IN DUPLICATE *

OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-801	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company		7. UNIT AGREEMENT NAME Caprock Maljamar Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		8. FARM OR LEASE NAME, WELL NO. 285	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At Surface 330' FNL & 2310' FEL Unit B At top prod. Interval reported below At total depth		9. API WELL NO. 30-025-34257	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
DATE ISSUED 12/30/97		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33-T17S-R33E	
15. DATE SPUDDED 01/07/98		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 01/12/98		13. STATE NM	
17. DATE COMPL. (Ready To prod.) 01/30/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4180'	
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4622'		21. PLUG BACK T.D., MD & TVD 4574'	
22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY → All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 4421'-4467' Grayburg		25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
8-5/8"	23#	405'	12-1/4"
5-1/2"	17#	4616'	7-7/8"
		TOP OF CEMENT, CEMENTING RECORD	
		300 sx. Class C + 1/4#FC/sx. + 2% CaCl	
		900 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	
		250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
		+ 1/4# Flocele/sk.	
		Circ. 92 sks.	
		Circ. 85 sks.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	4512'		
31. PERFORATION RECORD (Interval, size and type of hole) * 4421'-28', 30', 32', 34', 46', 50'-56', 58', 61', 63', 65' & 67' w/2 SPF (48 holes) (ORIG. SGD.) GARY GOURLE BLM			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4421'-4467'		Acidized w/3000 gals. 15% NE-FE acid	
4421'-4467'		Frac'd w/5000 gals. gelled water. 18,500 gals. # 20 Delta Frac + 37,000# 16/30	
		Brown sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 01/30/98	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-3/4" x 20' RHTC		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 03/02/98	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD
			→ 14
FLOW TUBING PRESS.	CASING PRESSURE 32#	CALCULATED 24-HOUR RATE	OIL BBL. 10
			→ 14
			10
			209
			714/1
			37.3
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY Glenn Dayle Howard
35. LIST OF ATTACHMENTS Deviation Survey & Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Mary Jo Turner TITLE Completion Department DATE April 4, 1998			