

WELLFILE CONTACT INFORMATION

OPERATOR NAME:

Pioneer

WELL ID:

30-025-34269

DATE CALLED:

PERSON CONTACTED:

LOCATION:

PH. #:

REASON FOR CONTACT:

*Well spudded
prior to BLM appil.*

*S.C. reg. to backdate to
Spud date compl 7-17-98*

LETTER: ☐ YES ☐ NO MAILED:

ATTN TO:

LOCATION:

INITIAL:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☐ Injector	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐
2. NAME OF OPERATOR Pioneer Natural Resources USA, Inc.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P.O. Box 3178 Midland, TX 79702 915/571-1363						7. UNIT AGREEMENT NAME Lusk West (Delaware) Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL 0, 450' FSL & 2050' FEL At top prod. interval reported below						8. FARM OR LEASE NAME, WELL NO. #915Y
14. PERMIT NO.						9. API WELL NO. 30-025-34269
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Lusk Delaware, West
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T19S, R32E						12. COUNTY OR PARISH Lea
13. STATE NM						19. ELEV. CASINGHEAD GL
15. DATE SPUDDED 1/15/98	16. DATE T.D. REACHED 1/29/98	17. DATE COMPL. (Ready to prod.) 2/16/98	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3568' KB; 3567' DF; 3551' GL		20. TOTAL DEPTH, MD & TVD 6630	
21. PLUG, BACK T.D., MD & TVD 6582		22. IF MULTIPLE COMPL., HOW MANY* No	23. INTERVALS DRILLED BY Rotary	ROTARY TOOLS Rotary	CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6434 - 6456; Brushy Canyon					25. WAS DIRECTIONAL SURVEY MADE X	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL					27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	854	17 1/2	surface, 675 sx C1"C	
8 5/8	32# & 24#	4200	12 1/4	1860 sx C1"C	
5 1/2	15.5#	6597	7 7/8	170', 1000 sx C1"C	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	6369

31. PERFORATION RECORD (Interval, size and number) 6434 - 6456, 46 holes, 2 SPF, (.4")		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6434 - 6456		2900 gals 15% NEFE	

33.* PRODUCTION				WELL STATUS (Producing or shut-in) Injector	
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)			
DATE OF TEST NA	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.
			OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
NA35. LIST OF ATTACHMENTS
Deviation Report & Logs36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Sr. Operations Engineer DATE 5/22/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WEX-738

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Brushy Cayon	6434	6456	Sand: friable, non-cons. VF-F9, Srnd. Sang. gy to white	Rustler	898	
				Top Yates	2570	
				Capitan	2793	
				Top Delaware	4315	