

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Co.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

Injector

2. Name of Operator

Pioneer Natural Resources USA, Inc.

3a. Address

P. O. Box 3178, Midland, TX 79702

3b. Phone No. (include area code)

915/571-3937

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

450' FSL & 2050' FEL, UL 0, Sec. 29, T19S, R32E

5. Lease Serial No.

NMLC063586

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

Lusk West (Delaware) Unit

8. Well Name and No.

915Y

9. API Well No.

30-025-34269

10. Field and Pool, or Exploratory Area

Lusk Delaware, West

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

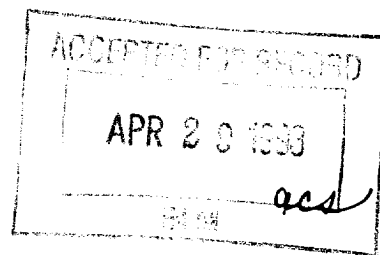
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Completion</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached Well Completion Report & Pressure Chart.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jeanie Dodd

Title

Operations Tech

Date

4/23/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/16/98 MD : 6,630 TVD : 0 DSS : 23 DOL : 22 MW : VISC :

DAILY DETAILS : Rig up WSU, ND well head, NU BOP, and ran 2 3/8" X 5 1/2" arrowset 1-X5, Inj pkr (nickel coated), 2 3/8" X 5 1/2" T2 on-off tool w/ 1.78 F, 55 profile nipple w/ SS body, 201 jts 2 3/8" 8rd upset IPC tubing. Bottom of pkr @ 6369'. Pumped 120 bbl fresh water mixed w/ 50 gallons Baker Petrolite pkr fluid, ND BOP & NU well head. Rig down WSU.

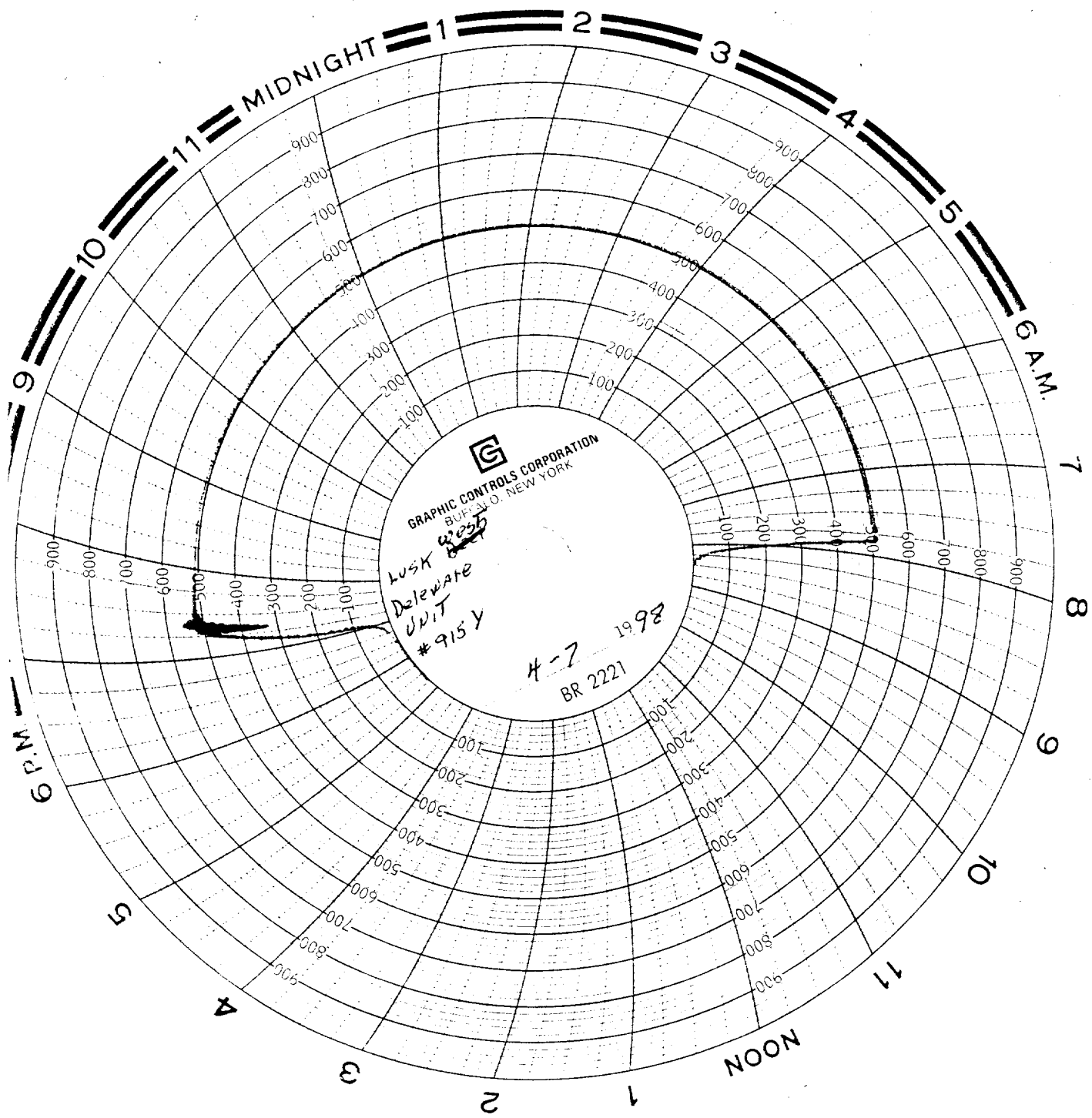
REPORT DATE : 4/7/98 MD : 6,630 TVD : 0 DSS : 24 DOL : 23 MW : VISC :

DAILY DETAILS : Rig up pump to csg. Loaded csg with 3 bbl pkr. fluid. Pressures csg to 520 psi. Held steady for 30 minutes. Oil Commission not present at test.

AM
8138-9108
Pioneer Natural Resources
LWD# 9154
Rowland Trucking
Lic #762 4-7-98

SEC 29 Twp 19-S

Rge 32-E



GRAPHIC CONTROLS CORPORATION
BUF. N. Y. NEW YORK

LUSH
Deleware
UNIT
#915 Y

H-7 1998
BR 2221