

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Div. 10
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Project Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		Injector
2. Name of Operator Pioneer Natural Resources USA, Inc.		
3a. Address P.O. Box 3178 Midland, TX 79702	3b. Phone No. (include area code) 915/571-1363	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL - I, 1980' FSL & 940' FEL, Sec. 29, T19S, R32E		
5. Lease Serial No. NM LC063586		6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA/Agreement, Name and/or No. Lusk West (Delaware) Unit		8. Well Name and No. #909
9. API Well No. 30-025-34283		10. Field and Pool, or Exploratory Area Lusk Delaware, West
11. County or Parish, State Lea NM		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached Completion Report & Pressure Chart

RECEIVED
1998 MAY 13 P 1:06
BUREAU OF LAND MGMT
HOBBS, NEW MEXICO

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jeanie Dodd	Title Operations Tech
	Date 4/27/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWV

dp

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : LUSK WEST (DELAWARE) UNIT #909		WELL ID # : 924998309
OPERATOR : PIONEER NATURAL RESOURCES COMPANY		DISTRICT :
FIELD : LUSK WEST (DELAWARE)		LOCATION : UNIT I, 1980' FSL & 940' FEL, SEC. 29, T19S, R3
COUNTY & STATE : LEA NM		CONTRACTOR :
NWI WI% :	AFE# : 318003	API# : 30-025-34283
DHC : \$286,288	CWC : \$135,299	AFE TOTAL : \$421,587
		PLAN DEPTH : 6,630
		SPUD DATE : 2/16/98
		FORMATION : BRUSH CANYON

REPORT DATE : 3/12/98 **MD : 6,630** **TVD : 0** **DSS : 19** **DOL : 18** **MW : 8.4** **VISC : 40**

DAILY DETAILS : Dressed location. had guy line anchors installed. Rigged up Wedge wireline and mst trailer. Wireline TD @ 6563'. Ran CBL/CNL/GR/CCL from TD to 4100'. Ran CBL from TD to 256'. Rig down wireline truck. Held 1000 psi on csg while running CBL.

REPORT DATE : 3/13/98 **MD : 6,630** **TVD : 0** **DSS : 20** **DOL : 19** **MW : 8.4** **VISC : 40**

DAILY DETAILS : Set pipe racks & move 2 7/8" workstring to racks. Move in & rig up WSu. Picked up 7 ran 4 3/4" bit, x over, and 202 jts 2 7/8" workstring. Rig up acid truck and spotted 500 gal 10% acetic from 6408' to 5998'. Displaced with 34.6 bbl 2% KCL water. Rig down acid truck. layed down 202 jts 2 7/8". Closed well in.

REPORT DATE : 3/14/98 **MD : 6,630** **TVD : 0** **DSS : 21** **DOL : 20** **MW : 8.4** **VISC : 40**

DAILY DETAILS : Rig up Wedge mast truck and wireline truck. Got on depth w/ GR log and perf 6,444' to 6,456'; 2 SPF using hollow steel carrier, 19 gram charge, 90 degree phasing. Had slight blow on casing just after shooting, then neutral. Rig down wedge. Install well head and close well in.

REPORT DATE : 3/18/98 **MD : 6,630** **TVD : 0** **DSS : 22** **DOL : 21** **MW : 8.4** **VISC : 40**

DAILY DETAILS : Rig up BJ. Had safety meeting. Tested lines to 4200 psi. Held OK. Acidize & frac down 5 1/2" csg. Pumped 1,000 gal 15% NeFe containing 1 gal CI-25, 1 gal NE - 13, 2 gal FE 270, 1 gal FE 271, and 1 gal FAW - 18 W. Fraced w/ 12402 gal viking 1-30 system and 9,930 # 16/30 Ottawa white sand. Pumped 3500 gal viking 1-30 pad behind acid. Pumped 1000 gal viking 1-20, ramped 2-8 PPG, Pumped 500 gal w/ concentration at 8 PPG. Flushed w/ 152 bbl. ISIP 1,330 psi. Max treating press 3022 psi. and treating press 1,212 psi. Average treating rate 10.3 BPM, max treating rate 10.4 BPM. Opened for flow back at 1/2 BPM, Fracture closed at 1050 psi, opened to 1 BPM, flowed 3 min & died. Close well in.

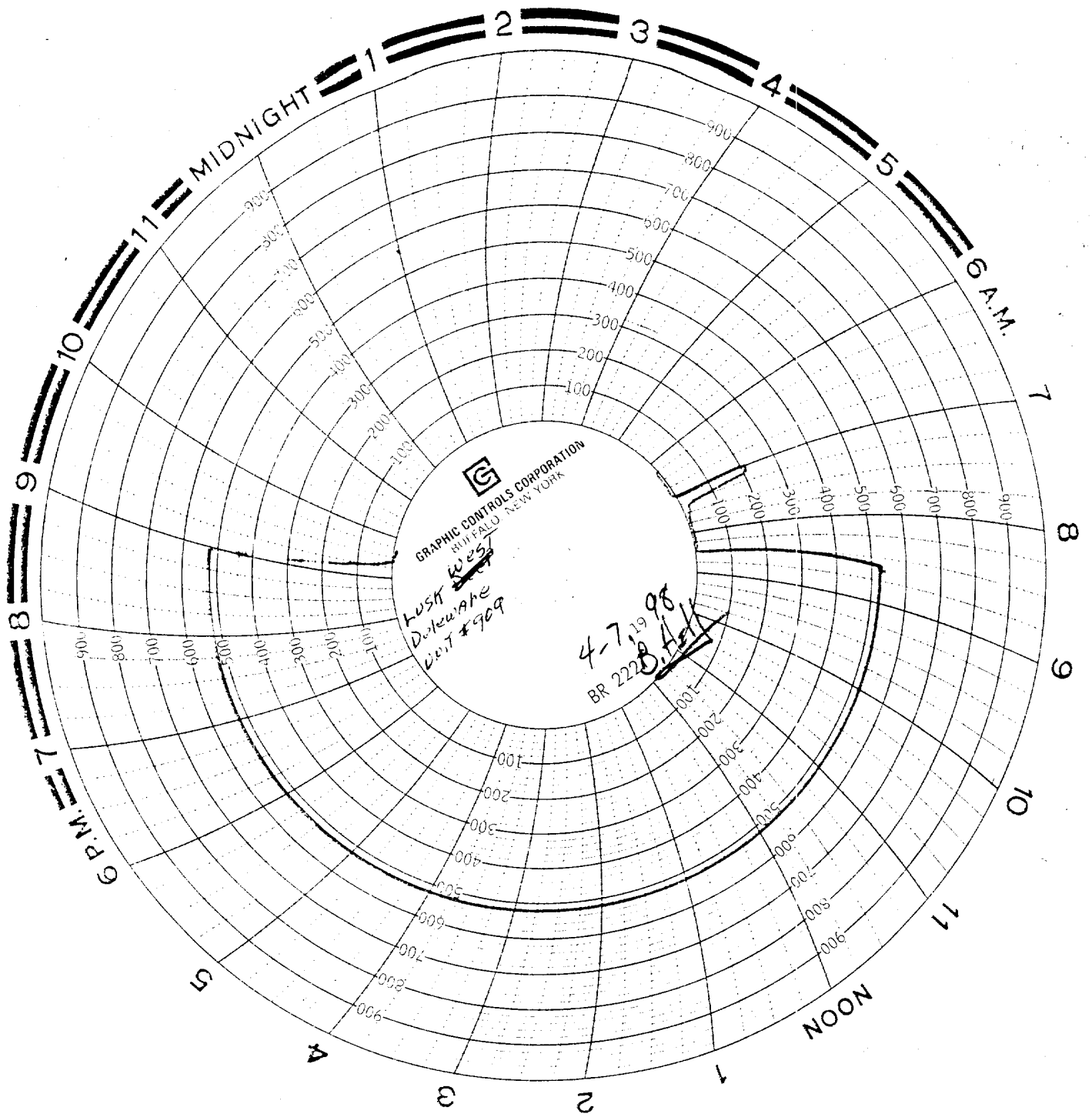
Rig up Proline Wireline truck, found TD at 6491, rig down wireline truck.

REPORT DATE : 3/19/98 **MD : 6,630** **TVD : 0** **DSS : 23** **DOL : 22** **MW : 8.4** **VISC : 40**

DAILY DETAILS : RU WSU. Picked up & ran 2 3/8" X 5 1/2" arrowset 1-X5 nickel coated in, pkr, 2 3/8" X 5 1/2" T-2 on-off tool w/ 1.78 profile 55 steel body and 196 jts 2 3/8" IPC tubing. Bottom of pkr @ 6392'. Circulated 130 bbl pkr fluid down back side. Set pkr and pressured backside to 500 psi. Held OK. ND BOP and NU well head. Close well in.

REPORT DATE : 4/7/98 **MD : 6,630** **TVD : 0** **DSS : 24** **DOL : 23** **MW : 8.4** **VISC : 40**

DAILY DETAILS : Rig up pump truck to csg. Load csg with 2 bbl pkr fluid. Pressered to 520 psi. Held steady for 30 minutes. Oil Conservation man witnessed test.



AM
9134-10104
Pioneer Natural Resources
LWD #909
Rowland Trucking
Ken #262 4-7-98

SEC 29 TWP 19-S

Rge 32-E

RECEIVED
FBI
CIVIL