

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☐ **N.M. Oil Co. Division**
b. TYPE OF COMPLETION: NEW ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ **P.O. Hobbs, NM 88241**

2. NAME OF OPERATOR

Pioneer Natural Resources USA, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 3178 Midland, TX 79702

915/571-1363

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

UL I, 1980' FSL & 940' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

2/3/98

15. DATE SPUDDED

2/16/98

16. DATE T.D. REACHED

3/5/98

17. DATE COMPL. (Ready to prod.)

3/13/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3559'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6630

21. PLUG, BACK T.D., MD & TVD

6563

22. IF MULTIPLE COMPL., HOW MANY* NO

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6444 - 6456; Brushy Canyon

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CNL/GR/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	860	17 1/2	surface, 675 sx C1"C	
8 5/8	32# & 24#	4092	12 1/4	885 sx C1"C	
5 1/2	15.5#	6630	7 7/8	950 sx PremPlus	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	BACKER SET (MD)
					2 3/8	6392	

31. PERFORATION RECORD (Interval, size and number)

6444 - 6456, 24 holes, 2 SPF (.4")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6444 - 6456	1000 gals 15% NEFE;
	15,902 gal Viking 1-20 & 9,930#
	36/30 Ottawa SD

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
NA						Injector	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
NA							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	WATER - BBL	OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Report & Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Todd Myerham

TITLE

Sr. Operations Engineer

DATE

5/22/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CSN WFX 738

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Brushy Canyon	6444	6456	Sabd: friable, non-cons. VF-F9, Srnd. Sang, gy to white	Rustler	898	
				Yates	2570	
				Capitan	2793	
				Top Delaware	4315	