

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

Injector

2. Name of Operator
Pioneer Natural Resources USA, Inc.

3a. Address
P.O. Box 3178 Midland, TX 79702

3b. Phone No. (include area code)
915/571-1363

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL - I, 1980' FSL & 940' FEL, Sec. 29, T19S, R32E

5. Lease Serial No.

NM LC063586

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.
Lusk West (Delaware) Unit

8. Well Name and No.

#909

9. API Well No.

30-025-34283

10. Field and Pool, or Exploratory Area
Lusk Delaware, West

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

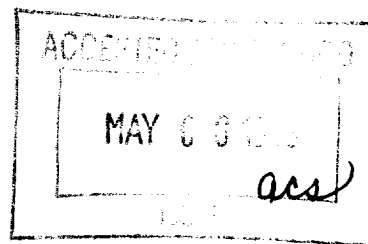
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Drilling</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached Chronology Report



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jeanie Dodd

Title

Operations Tech

Date

4/23/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

PERC**WELL CHRONOLOGY REPORT****WELL NAME : LUSK WEST (DELAWARE) UNIT #909****WELL ID # : 924998909****OPERATOR : PIONEER NATURAL RESOURCES COMPANY****DISTRICT :****FIELD : LUSK WEST (DELAWARE)****LOCATION : UNIT I, 1980' FSL & 940' FEL, SEC. 29, T19S, R3****COUNTY & STATE : LEA****NM****CONTRACTOR :****NWI WI% : 90.93620 AFE# : 318003****API# : 30-025-34283****PLAN DEPTH : 6,630****SPUD DATE : 2/16/98****DHC : \$286,288****CWC : \$135,299****AFE TOTAL : \$421,587****FORMATION : BRUSH CANYON****REPORT DATE : 2/17/98****MD : 439****TVD : 0****DSS : 1****DOL :****0 MW : 8.5****VISC : 29****DAILY DETAILS : PRESENT OPT: DRILLING AT 439'**

MIRU LAKOTA RIG #4. SPUD WELL AT 6:00 PM 2/16/98. DRLG FROM 40' TO 254'. RUN SURVEY AT 214'=1/4DEG. DRLG 254' TO 439'. REPORT TIME: DRILLING AT 439' WITH FULL RETURNS.

REPORT DATE : 2/18/98**MD : 860****TVD : 0****DSS : 2****DOL : 1****MW : 8.4****VISC : 28****DAILY DETAILS : PRESENT OPT: RUNNING 13 3/8" CSG**

DRLG 439' TO 526'. SERVICE RIG. DRLG 526' TO 707'. RUN SURVEY AT 667'=1/2DEG. DRLG 707' TO 860'. CIRC & SPOT PILL. TOH. RU CSG CREW.

REPORT DATE : 2/19/98**MD : 1,222****TVD : 0****DSS : 3****DOL : 2****MW : 9.8****VISC : 28****DAILY DETAILS : PRESENT OPT: DRILLING AT 1222' WITH FULL RETURNS 30' TO 35' P/HR.**

RUNNING 13 3/8" CSG. RU & CEMENTED. CIRC. WOC 4 HOURS. SET SLIPS. CUT OFF 13 3/8" CSG. WELDED ON WELLHEAD. NU BOP & TESTED BOP & CSG TO 600 PSI FOR 30 MINUTES. TIH. DRLG OUT CMT. TESTED CSG TO 600 PSI, OK. SURVEY AT 932'=1 1/4DEG. DRILLED TOTAL OF 362' IN 10 HOURS. CSG & CMT DETAIL BELOW:

1 - 13 3/8" GUIDE SHOE	.75
1 - 13 3/8" SHOE JT 54.50# J-55 ST&C	45.75
1 - 13 3/8" INSERT FLOAT VALVE	
18 - 13 3/8" 54.50# J-55 ST&C CSG	821.90
TOTAL CASING	868.42
CUT OFF	25.42
CASING LEFT IN HOLE	843.00
KB	17.00
CASING LANDED KB	860.00

RAN 6 CENTRALIZERS. JTS # 19, 16, 13, 10, 7, & 3. WELDED BOTTOM JTS. RU BJ & CEMENTED WITH 475 SX 35/65 POZ CLASS "C" + 6% GEL + 5% SALT + .25 LB/SX CELLO FLAKES, WT 12.7 PPG, YIELD 1.94 CU. FT/SX, WTR 10.40 GALS SX. TAIL W/200 SX CLASS "C" NEAT + 2% CACL2 + .25 LB/SX CELLO FLAKES, WT 14.84 PPG, YIELD 1.32 GALS SX. PLUG DOWN AT 9:55 AM, 2/18/98. FLOAT HELD.

REPORT DATE : 2/20/98**MD : 2,281****TVD : 0****DSS : 4****DOL : 3****MW : 10.0****VISC : 29****DAILY DETAILS : PRESENT OPT: DRILLING AT 2281'**

DRLG 1222' TO 1411'. SERVICE RIG. DRLG 1411' TO 1474'. RUN SURVEY AT 1432'=1 1/4DEG. DRLG 1474' TO 1852'. RUN SURVEY AT 1852'=1 1/4DEG. DRLG 1852' TO 2198'. RUN SURVEY AT 2158'=1 1/4DEG. DRLG 2198' TO 2281'. DRILLED TOTAL OF 1059' IN 23 HOURS. AT REPORT TIME: DRILLING WITH FULL RETURNS 30' TO 35' P/HR.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/21/98 MD : 2761 TVD : 0 DSS : 5 DOL : 4 MW : 10.0 VISC : 29

DAILY DETAILS : PRESENT OPT: DRILLING AT 2761'.
DRLG 2281' TO 2355'. SERVICE RIG. DRLG 2355' TO 2480'. SURVEY MISS RUN. DRLG 2480' TO 2511'. SURVEY AT 2471'=2DEG. DRLG 2511' TO 2761'. DRILLED TOTAL OF 480' IN 23 1/4 HOURS.
REPORT TIME. DRILLING WITH FULL RETURNS 18' TO 20' P/HR.

REPORT DATE : 2/22/98 MD : 3380 TVD : 0 DSS : 6 DOL : 5 MW : 9.9 VISC : 28

DAILY DETAILS : PRESENT OPT: DRILLING AT 3380'.
DRLG FROM 2761' TO 2824'. SERVICE RIG. DRLG 2824' TO 2919'. RUN SURVEY AT 2879'=1DEG. DRLG 2919' TO 3380'. PARTIAL RETURNS LOST @ 3113' - 3200'. DRLG W/70% TO 80% RETURNS @ REPORT TIME.

REPORT DATE : 2/23/98 MD : 3720 TVD : 0 DSS : 7 DOL : 6 MW : 8.4 VISC : 28

DAILY DETAILS : DEPTH 3720', DRLG 340'/13-1/2 HRS FMN SHALE & ANHY.

REPORT DATE : 2/24/98 MD : 3850 TVD : 0 DSS : 8 DOL : 7 MW : 8.4 VISC : 28

DAILY DETAILS : DEPTH 3850', DRLG 130'/5-1/2 HRS FMN ANHY & DOLO. STUCK PIPE @ 3680' - WORKED FREE. TOH TO CHANGE BITS.

REPORT DATE : 2/25/98 MD : 3937 TVD : 0 DSS : 9 DOL : 8 MW : 8.4 VISC : 28

DAILY DETAILS : DEPTH 3937', FISHING 87'/2-3/4 HRS FMN ANHY & DOLO.

REPORT DATE : 2/26/98 MD : 4150 TVD : 0 DSS : 10 DOL : 9 MW : 8.4 VISC : 28

DAILY DETAILS : DEPTH 4150', DRLG 213'/7-3/4 HRS FMN ANHY & DOLO.

REPORT DATE : 2/27/98 MD : 4182 TVD : 0 DSS : 11 DOL : 10 MW : 8.4 VISC : 28

DAILY DETAILS : DEPTH 4182', WOC: DRL TO 4182', MADE 50'/2 HRS. (FMN) ANHY DOLO. CIRC 2-1/2 HRS & POOH. USED TPS, IFV (AF) & DV TOOL 2513'. PD @ 5:45 A.M. 2/27/98. WOC & NU. RAN 7-7/8" BIT, PRESS CSG & BOP TO 1000 PSIG, OK. DRL OUT CMT & DRL AHEAD.

REPORT DATE : 2/28/98 MD : 4182 TVD : 0 DSS : 12 DOL : 11 MW : 8.5 VISC : 28

DAILY DETAILS : DEPTH 4182', DRLG CMT FMN CEMENT.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/1/98 MD : 4.182 TVD : 0 DSS : 13 DOL : 12 MW : 8.4 VISC : 28

DAILY DETAILS : DEPTH 4182', DRLG CMT FMN CEMENT.

REPORT DATE : 3/2/98 MD : 4.276 TVD : 0 DSS : 14 DOL : 13 MW : 8.4 VISC : 28

DAILY DETAILS : DEPTH 4276', DRLG 94/3 HRS FMN SAND & DOLO.

REPORT DATE : 3/3/98 MD : 4.925 TVD : 0 DSS : 15 DOL : 14 MW : 8.5 VISC : 28

DAILY DETAILS : DEPTH 4925', DRLG 649/23-1/4 HRS FMN DOLOMITE.

REPORT DATE : 3/4/98 MD : 5.735 TVD : 0 DSS : 16 DOL : 15 MW : 8.5 VISC : 28

DAILY DETAILS : DEPTH 5735', DRLG 810/23 HRS FMN SAND & DOLO.

REPORT DATE : 3/5/98 MD : 6.505 TVD : 0 DSS : 17 DOL : 16 MW : 8.5 VISC : 28

DAILY DETAILS : DEPTH 6505', DRLG 770/21-1/2 HRS FMN SHALE & LIME.

REPORT DATE : 3/6/98 MD : 6.630 TVD : 0 DSS : 18 DOL : 17 MW : 8.4 VISC : 40

DAILY DETAILS : TD 6630', RDRT: MADE 125/4-1/2 HRS (FMN:) SHALE & LIME. RTD @ 11:30 A.M. 3/5/98. CIRC 1/2 HR & POOH. USED RGS, LD/FC (AF) 20 CENT. DISPL W/750 GAL 10% ACETIC ACID & 2% KCL WTR. PD @ 12:30 A.M. 3/6/98. SET SLIPS, CUT OFF, RDRT.