

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC069276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hudson Federal #204

9. API Well No.

30-025-34301

10. Field and Pool, or Exploratory Area

S. Corbin Wolfcamp

11. County or Parish, State

Lea, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

415 W. Wall, Ste. 1101 Midland, TX 79701 915-687-5955

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

735 FNL; 660 FWL Sec 30, T18S, R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RU Dawson Pulling Ut. RIH w/bit & scraper. Spot 300 gal 15% HCl from 11,108-10,808. RU Computalog. Run CBL from 11,300-10,300'. Good Bond. Perforate Wolfcamp from 11,070-80, 11,088-108 using 3 3/8" DPCG @ 4SPF. (30', 120 holes). Well went on vacuum. Swab well in. Flow 184 BF, final oil cut @ 80%. Kill well. Run production tbg: 356 jts - 2 7/8" tbg, TAC, SN, perf sub EOT @ 11,184. Ran rods & pump: 147 - 1 1/4" x 37.5 FG rod, 221 - 1" x 25 T66 rods 26X shear tool, 2 1/2" x 1 1/2" x 24' x 28' RHB pump. Set American 912 - 365-168 pumping unit. Build battery at location consisting of 3 - 500 bbl steel tanks and 1 - 300 bbl water tank. Start well to pumping 4-29-98.

Battery drawing to follow.

(ORIG. SGD.) GARY GOURLEY  
BLM

APR 10 1998  
11:10:50

14. I hereby certify that the foregoing is true and correct

Signed

*Run Mathis*

Title Production Manager

Date 05/04/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side