

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC069276
2. Name of Operator Matador Operating Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 8340 Meadow Rd, #158, Dallas, TX 75231 214-987-7144	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 735' FNL; 660' FWL, Sec 30, 18S, 33E	8. Well Name and No. Hudson Federal #4
	9. API Well No. 30-025-34301
	10. Field and Pool, or Exploratory Area South Corbin Wolfcamp
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

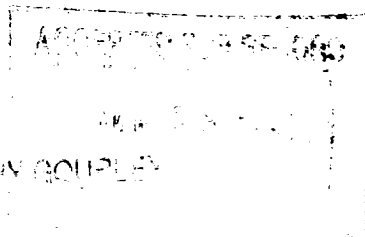
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole to 2892. Ran 70 jts 8-5/8" 32# J55 STC csg. Tally 2899.69 set @ 2892.69. Howco cmt Lead: 600 sx Interfill C @ 11.9 PPG w/ 2.46 CFS yld and Tail: 200 sx Premium Plus w/ 1% CaCl2 @ 14.8 PPG w/ 1.33 CFS yld. Had full returns thru-out. Circ 180 sx to pit. Bump plug @ 5:50 AM MST. Float held. NU wellhead & 11" BOP assy. Test BOP to 3000 psi

* Received approval from Vince Balderaz w/ BLM to set 8-5/8" @ 2850' rather than 2950 which was permitted depth.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Drilling Manager

Date

2-25-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: