

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		14. PERMIT NO.		DATE ISSUED 02/25/98		12. COUNTY OR PARISH Lea		13. STATE New Mexico							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		15. DATE SPUNDED 06/30/98		16. DATE T.D. REACHED 08/24/98		17. DATE COMPL. (Ready to prod.) 10/02/98		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,738' GL		19. ELEV. CASINGHEAD 3,755' KB					
2. NAME OF OPERATOR Nearburg Producing Company		20. TOTAL DEPTH, MD & TVD 13,617'		21. PLUG, BACK T.D., MD & TVD 13,356'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS			
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 13,224' - 13,239' (OA)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL		27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.50#		401'		17-1/2"		400 sx cement		Circ to surf					
8-5/8"		32#		5,160'		11"		2,135 sx cement		Circ to surf					
5-1/2"		17# & 20#		13,617'		7-7/8"		2,350 sx cement		TOC @ TOL 4,950'					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		13,152'		13,152'	
31. PERFORATION RECORD (Interval, size and number) 13,224' - 13,239' (OA) .41" size 91 holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 13,224'-13,239' (OA) AMOUNT AND KIND OF MATERIAL USED									
33. * PRODUCTION															
DATE FIRST PRODUCTION 10/02/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 11/30/98		HOURS TESTED 24		CHOKE SIZE 48/64"		PROD'N FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 20		WATER—BBL. 0		GAS-OIL RATIO —	
FLOW. TUBING PRESS. 600		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →		OIL—BBL. 0		GAS—MCF. 20		WATER—BBL. 0		OIL GRAVITY-API (CORR.) —			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						35. LIST OF ATTACHMENTS C-104, Deviation Report, Logs						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>						TITLE Manager of Drilling and Production						DATE 12/31/98			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

C. W. W.

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