State of New Mexico Submit 3 Copies To Appropriate District Form C-103 Office rgy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-24322 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE x FEE  $\square$ Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 857948 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Vacuum Grayburg San Andres Unit 1. Type of Well: Oil Well Gas Well Other Water Injection Well Name of Operator 8. Well No. Texaco Exploration & Production 48 3. Address of Operator 9. Pool name or Wildcat 15 Smith Road - Midland, Texas 79705 Vacuum Grayburg San Andres Well Location 1330 Unit Letter North 1330 feet from the line and feet from the line Section Township Range **NMPM** County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4005' (DF) 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** CASING TEST AND PULL OR ALTER CASING **MULTIPLE CEMENT JOB** COMPLETION OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. MIRU. Release pkr. TIH w/4-3/4" bit, 2-7/8" tbg to 4000'. 11-12-01 11-13-01 Tag fill @ 4244'. Clean out to 4582'. 11-14-01 Clean out from 4582-4788'. TIH w/ bit, csg scraper to 4238'. TTH w/ 5-1/2" RBP and pkr; set plug @ 4217'. Test RBP and csg to 500 psi. 11-15-01 Log w/ USI log from 4195-100'. Good pkr seat @ 4162-4195'. 11-16-01 11-20-01 Release RBP. Perf 4656-4710',4500-4584',4487-4499',4472-4484',4432-4450'. 11-21-01 Finish perf well @ 4301-27',4333-76',4388-93',4398-4408'. TIH w/5-1/2" pkr, set @ 4209'. Acidize perfs 4280-4710 w/8000 gals 15% HCL acid. 11-26-01 11-27-01 Release pkr. TIH w/4-3/4" bit, tag @ 4750', bottom perf 4730'. TIH w/ pkr; set pkr @ 4208'. 11-29-01 11-30-01 Pkr set @ 4208'; perfs @ 4280-4730'. Rig down. 01-23-02 On OPT, injecting 1151 BWPD @ 1085 psi. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Specialist DATE -03-05-02 Type or print name Laura A. Skirner Telephone No. 915-687-7355 (This space for State use) APPROVED BY\_ ORIGINAL SIGNITHE DATE Conditions of approval, if any: GARY W. WINK

OC FIELD REPRESENTATIVE IVSTATE MANAGET

