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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1080-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 48
4. Location of Well UNIT LETTER <u>F</u> <u>1330</u> FEET FROM THE <u>North</u> LINE AND <u>1330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3994' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Frac</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump and tubing.
2. Ran packer on 2-7/8" tubing set @ 4352'. Fraced 5-1/2" casing perforations 4389-4730 w/20,000 gals. Emulsifrac w/28,000# sand in 2 stages w/17 ball sealers between stages. Flushed w/50 Bbls. lease curde. SWabbed. Pulled tubing and packer.
3. Ran 2-7/8" tubing, rods and pump, returned to production.
4. On 24 hour test, 4-27-74, pumped 162 BNO, 18 BSW, gravity 35.9, GOR 1987.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Asst. Dist. Supt. DATE 4-29-74

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE MAY 1 1974

CONDITIONS OF APPROVAL, IF ANY: