FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Effective 1-1-65

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: TEXACO Inc.

Address: P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Vacuum Grayburg San Andres Unit	48	Vacuum Grayburg San Andres	State, Federal or Fee	B-1080-1

Location: Unit Letter C; 1330 Feet From The north Line and 1330 Feet From The West

Line of Section 1 Township 18-S Range 34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Texas-New Mexico Pipeline Co.

Address (Give address to which approved copy of this form is to be sent): P.O. Box 1510, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: TEXACO Inc.

Address (Give address to which approved copy of this form is to be sent): P. O. Box 728, Hobbs, New Mexico 88240

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	2	18S	34E	Yes	2-13-73

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-73

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-23-73	2-8-73	4800'	4788'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3994' GR	Vacuum Grayburg San Andres	4389'	4323'

Perforations: 2 JSPI @ 4389, 4402, 10, 38, 45, 75, 80, 90, 96, 4506, 26, 36, 42, 66, 24, 81, 4646, 59, 62, 78, 88, 4705, 13, 19, & 4730'

Depth Casing Shoe: _____

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11 3/4"	8 5/8"	355	300 sx.
7 7/8"	5½"	4800	500 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
* 2-8-73	2-13-73	Pump	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 Hr.			
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
227	216	11	495

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Assistant District Superintendent

(Title)

February 16, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

* Current maximum allowable is 3600 BOPD with 45 wells in project. Subject well is completed in conjuntion with injection well No. 49. Request 160 BOPD allowable for subject well. Maximum project allowable will be 3760 BOPD for 47 wells

I, J. A. Schaffer, being of lawful age and being the Assistant District Superintendent for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.

J. A. Schaffer

Subscribed and sworn to before me this 7th day of February, 1973.

My commission expires February 24, 1973

B. F. Hohimer

B. F. Hohimer - Notary Public, in and for Lea County, State of New Mexico

Lease - New Mexico 'M' State Well No. 10

DEVIATION RECORD

DEPTH	DEGREES OFF
355	1/2
854	3/4
1,341	3/4
1,730	3/4
2,258	1/2
2,951	1/2
3,324	1/2
3,680	1-1/2
3,873	1-1/2
4,310	1-1/2
4,800 TD	1-1/2

[illegible]