DISTRIBUTION	NEW	MEXICO OIL CONSI	ERVATION COMMISSIO	N	Form C-101	
SANTA FE FILE					I -	Type of Lease
u.s.g.s.					STATE	
LAND OFFICE					.5. State Oil & Gas Lease No.	
PERATOR ()					B-1080-1	
APPLICATION	ON FOR PERMIT TO	DRÍLL DEEPEN	OR PLUG BACK	· · · · · · · · · · · · · · · · · · ·		
a. Type of Work	OIT TOK TEKINIT TO		<u> </u>		7. Unit Agre	eement Name
b. Type of Weii	3	DEEPEN	PLUG	васк	8 Form or I	.ease Name Vacuum
OIL GAS	7		SINGLE MULTIPLE ZONE ZONE		Grayburg San Andres Uni	
well Well . Name of Operator	OTHER		ZONE LE J	ZONE L	9. Well No.	<u> </u>
TEXACO INC.	% DARRELL SMIT	<u> </u>			1	18
P. O. BOX 3109, MIDLAND, TEXAS 79701					10. Field and Pool, or Wildcat Vacuum (Grayburg SA)	
	TER LOC		FEET FROM THE NOTEL	LINE		
ND 1330 FEET FROM	M THE West LIE	NE OF SEC.	TWP. 185 RGE.	34E NMPM		
					12. County	
					Lea	HHHHA
			19, Proposed Depth	19A. Formati	on	20. Rotary or C.T.
			4710°	Grav	burg SA	Rotary
1. Elevations (Show whether D	<i>PF, RT, etc.)</i> 21A. Kind	l & Status Plug. Bond	21B. Drilling Contractor		22. Approx	x. Date Work will start
GR 3994*		000 Blanket	Unknown	·	<u> </u>	t Once
			ND CEMENT PROGRAM		- OFMENT	FCT TOP
	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	1 SACKS C	I CEMENI	EST. TOP
SIZE OF HOLE	0 5/011	20#	350*	*210		3007 to aircul
11"	8 5/8" 5 1/2"	20# 14#	350° 4710°	*210 **500		1
11" 7 7/8"	5 1/2"	14#	4710*	**500	1 2 2 1 1 1 1	200% to bring top to 2000
11"	5 1/2" + 2% CaCl, 14.8 + 12% Gel, 12.3	ppg (cement m	4710° ust circulate) 3	**500 300% to		200% to bring top to 2000
11" 7 7/8" *210 sx Class C **300 sx Class C	5 1/2" + 2% CaCl, 14.8 + 12% Gel, 12.3	ppg (cement most see that see the see that see	4710° ust circulate) 3	**500 300% to		200% to bring top to 2000
11" 7 7/8" *210 sx Class C **300 sx Class C cement top is well is being d NOTE: This	5 1/2" + 2% CaCl, 14.8 + 12% Gal, 12.3 to 2000'.	ppg (cement model) 38 ppg follower FORM Gray San Total Thority granted Inally submitted In error in United	MATION TOPS yburg 4185' Andres 4385' al Depth 4710' d by N.M.O.C.C. ed as the Texaco	0rder No. 10, co amend	ppg - 2 R-4442 New Mex	200% to bring top to 2000's 200% to bring 2 dated 11/27/72 2 dico "M" State 1 to show the
11" 7 7/8" *210 sx Class C **300 sx Class C cement top is well is being d NOTE: This	+ 2% CaCl, 14.8 + 12% Gel, 12.3 to 2000'. rilled under aut s well was origi was submitted i rect lease name	ppg (cement model) FOR Gray San Total Total Thority granted In error in United and number and	MATION TOPS yburg 4185' Andres 4385' al Depth 4710' d by N.M.O.C.C. ed as the Texaco it C. We wish to	0rder No. 10, to amend	o. R-4442 New Men this wel	200% to bring top to 2000's compared to 2000's compared to 2000's compared to 200% to bring compared to 200% to bring compared to 200% to bring compared to 200% to 20
11" 7 7/8" *210 sx Class C **300 sx Class C cement top is well is being d NOTE: This and cor:	+ 2% CaCl, 14.8 + 12% Gel, 12.3 to 2000'. rilled under aut s well was origi was submitted i rect lease name PROPOSED PROGRAM: IF NTER PROGRAM, IF ANY. tion above is true and con	ppg (cement model) FORM Gray San Total Chority granted In error in Unitand number and	MATION TOPS yburg 4185' Andres 4385' al Depth 4710' d by N.M.O.C.C. ed as the Texaco it C. We wish to change the unit of Plug Back, give Data knowledge and belief.	Order No. 10, to amend the letter	o. R-4442 New Mex this wel	200% to bring top to 2000's cook to bring dated 11/27/72 cico "M" State 1 to show the
*210 sx Class C **300 sx Class C cement top is well is being d NOTE: Thi and cor: NABOVE SPACE DESCRIBE INTE ZONE, GIVE BLOWOUT PREVER hereby certify that the informationed	+ 2% CaCl, 14.8 + 12% Gel, 12.3 to 2000'. rilled under aut s well was origi was submitted i rect lease name PROPOSED PROGRAM: IF NYER PROGRAM, IF ANY. ption above is true and con	ppg (cement model) FORM Gray San Total Chority granted In error in Unitand number and	MATION TOPS yburg 4185' Andres 4385' al Depth 4710' d by N.M.O.C.C. ed as the Texaco it C. We wish to	Order No. 10, to amend the letter	o. R-4442 New Mex this wel	200% to bring 2 dated 11/27/72 tico "M" State 1 to show the
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AMENDED NEW MEXICO OIL CONSERVATION COMMISSION WELL LC TION AND ACREAGE DEDICATION PL,

Supersedes C-122 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. TEXACO Inc. Vacuum Grayburg San Andres Unit 48 Unit Letter Section Township County 18 South 34 East Iea Actual Footage Location of Well: North feet from the 1330 line and feet from the West line Ground Level Elev. Producing Formation Dedicated Acreage: 39941 Grayburg - San Andres Vacuum Grayburg - San Andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation _ X Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-© HITTONIA DE LA COLOR DE LA C CERTIFICATION Markers I hereby certify that the information con-56 _55 tained herein is true and complete to the best of my knowledge and belief. Name B. L. Eiland Position Civil Engineer 41 42 43 Company TEXACO Inc. Date 2/15/73 35 40 Ac. 34 32 I hereby certify that the well location shown on this plat was plotted from field 26 28 notes of actual surveys made by me or under my supervision, and that the same Total: 1405.64 is true and correct to the best of my 20 18 19 knowledge and belie!. Date Surveyed 10 11 13 12/5/72 Registered Professional Engineer and/or Land Surveyor 5 Eiland Certificate No. 4386 660 190 1320 1650

1980 2310

2000

1000