ATE\*

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

# UNITED STATES (Other Instructions on reverse side) DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** LC-063645 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a. TYPE OF WORK DRILL 3 7. UNIT AGREEMENT NAME DEEPEN [ b. TYPE OF WELL WELL X WELL SINGLE ZONE MULTIPLE Zone 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR E-K Queen Unit Tra Seely Oil Co. 817/332-1377 9. API WELL NO 3. ADDRESS AND TELEPHONE NO. 815 W. 10th Ft. Worth, TX 76102 10 FIELD AND POOL, OR WILDC T 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) E-K-Yates,Seven Rivers,Queen 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 990' FNL & 990' FEL At proposed prod. zone Same Sec. 13-T18S-R33E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST 12. COUNTY OR PARISH | 13. STATE 27 Miles NW of Hobbs, New Mexico 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 9901 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 660' 4,700' <u>R</u>otary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 4025′  $\operatorname{GL}$ Sept. 1998 93 PROPOSED CASING AND CONTROL SIZE OF HOLE ORADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 11" 8 5/8" J-55 1,750 23.0# Circ. 580 SX 1/2" J-55 15.5# 200 sx HL 150sx Poz **MUD PROGRAM:** MUD WT. VIS. W/L Control 0' - 1750': Fresh water spud mud: 9.3 ppg 33 No W/L control. 1750' - 4100': Brine mud: 10.0 ppg 32 No W/L control. 4100' - 4700': Cut Brine mud w/gel: 8.8 ppg 32 W/L control 15cc. **BOP PROGRAM:** A 10" 3000 psi wp 900 Cameron Space Saver, double ram BOP, will installed on the 8 5/8" casing. Casing and BOP will be tested before drilling out with 7 7/8"". The BOP will be used as a 2000 psi system and will be tested daily. 国家自 APPROVAL SUBJECT TO 1 **GENERAL REQUIREMENTS AND** SPECIAL STIPULATIONS ATTACHED IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. for: Agent Seely Oil Co. (This space for Federal or State office use) APPROVAL DATE. Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

1117.E

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

			WELL LO	CATION	AND ACRE	AGE DEDICATI	ON PLAT			
API Number			Pool Code			Pool Name				
30-025-34324			19	2750	>	E-K Yates, Seven Rivers			3, Queen	
Property Code		Property Name					Well Number			
22434		E.K. Queen Unit <del>Tract-2-</del>					<b>2</b> 8			
OGRID No.			Operator Name					Elevation		
20497				Seely Oil Company					4025'	
					Surface Loc	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Α	13	18 S	33 E		990	North	990	East	Lea	
			Bottom	Hole Loc	ation If Diffe	erent From Sur	face		L	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	5 Joint o	r Infill Co	nsolidation	Code Ord	ler No.					
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							OPERATO	R CERTIFICAT	ION	

40,4.1' 4042.0' 40,6.5' 4023.5'  LC-063645 Seely Oil Co., unit operator	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature George R. Smith, agent for Printed Name Seely 011 Co. Title February 6, 1998 Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.  January 15, 1998 Date Surveyed Signature & Seel by Professional Surveyor  Town Town One Sorreyor  Town Town Town Town Town Town Town Town
	BASIN SURVEYS

# APPLICATION FOR DRILLING SEELY OIL CO.

E-K Queen Unit Tract 2, Well No. 8 990' FNL & 990' FEL, Sec. 13-T18S-R33E

> Lease No.: LC-063645 (Development Well)

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Seely Oil Co. submits the following items of pertinent information in accordance with BLM requirements:

- 1. The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Rustler	1,730'
Base of Salt	3,130'
Yates	3,260'
Queen	4,380'
T. <b>D</b> .	4,700'

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Surface water in the Triassic between 80' - 230'.

Oil: Possible in the Yates below 3320', Seven Rivers below 3,590', Queen below 4,380'

Gas: None expected.

- 4. Proposed Casing Program: See Form 3160-3.
- 5. Proposed Control Equipment: See Form 3160-3 and Exhibit "E".
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Blowout Preventer, gas detector, Kelly cock, pit level monitor, flow sensors and stabbing valve.
- 8. Testing, Logging, and Coring Program:

Drill Stem Tests: None unless warranted.

Logging: T.D. to 1750':

G/R-Density Neutron, Dual Induction Log

1750'. to surface;

G/R, neutron

Coring: None planned.

- No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the mud weight. Estimated BHP = 1880 psi (evac. hole) with temperature of  $107^{\circ}$ .
- 10. H<sub>2</sub>S: None expected. None in previously drilled wells.
- 11. Anticipated starting date: September 1, 1998.
  Anticipated completion of drilling operations: Approx. 3 weeks.

#### MULTI POINT SURFACE USE AND OPERATIONS PLAN

#### SEELY OIL CO.

E-K Queen Unit Tract 2, Well No. 8 990' FNL & 990' FEL, Sec. 13-T18S-R33E Lea County, New Mexico Lease No.: LC-063645 (Development Well)

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, to be followed in rehabilitating the surface environmental effects associated with the operations.

#### 1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a USGS/BLM Topo map showing the location of the proposed well as staked. The well site location is approximately 50 road miles southeast of Artesia, New Mexico or 27 road miles northwest of Hobbs, NM. Traveling east from Artesia there will be approximately 50 miles of paved highway and .3 mile of gravel oilfield road.
- B. Directions: Travel east from Artesia, NM on U.S. Highway 82 for approximately 34 miles; turn southeast on NM Highway 529 for approximately 16.5 miles. Turn south .8 mile east of MM 16 at a cattle guard onto a county road with Oryx and Baber signs. Continue southwest for 800 feet to a side road that runs west (right). Approximately 500 feet west of the turnoff, the road will run through the north edge of the 400 foot marked location of the proposed well site of the E-K Queen Unit Tract #2, Well No. 9. The proposed access road will start at the NE corner and run northwest for approximately 700 feet to the southeast corner of the proposed site.

#### 2. PLANNED ACCESS ROAD:

- A. Length and Width: The proposed of access road will be constructed to a width of 12 feet and will be approximately 700 feet in length. The proposed access road is color coded red on Exhibit "A".
- B. Construction: The proposed access road will be constructed by grading and topping with compacted caliche and will be properly drained.
- C. Turnouts: None required.
- D. Culverts: None required.
- E. Cuts and Fills: None.
- F. Gates, Cattle guards: None required.
- G. Off Lease R/W: None required.

#### 3. LOCATION OF EXISTING WELLS:

A.. Existing wells within a two mile radius are shown on Exhibit "C".

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES;

- A. There are oil production facilities on the lease and unit at this time.
- B. If the well proves to be commercial, the necessary production facilities, gas production-process equipment and flow line will be installed on the drilling pad. A 2", 125 PSI PVC surface flow line will be run to a tank battery in the NE/4SE/4 Sec. 13-T18S-R33E.

#### 5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with fresh water that will be obtained from private or commercial sources and will be transported over the existing access roads or by surface fast line.

#### 6. SOURCE OF CONSTRUCTION MATERIALS:

A. Caliche for surfacing the proposed access road and well site pad will be obtained from an approved Federal pit in the SW¼NW¼ of Section 18-T18S-R34E. No surface materials will be disturbed except those necessary for actual grading and leveling of the drill site and access road.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. All pits will be fenced with normal fencing materials to prevent livestock and wildlife from entering the area.
- D. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or a separate disposal application will be submitted to the BLM for approval.
- E. Oil produced during operations will be stored in tanks until sold.
- F. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- G. Trash, waste paper, garbage and junk will be contained in trash bins to prevent scattering and will be removed for deposit in an approved sanitary land fill within 30 days after finishing drilling and/or completion operations.

#### 8. ANCILLARY FACILITIES:

A. None required.

#### 9. WELL SITE LAYOUT:

- A. Exhibit "D" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The pad and pit area has been staked and flagged, 400' X 400'.
- B. Mat Size: 145' X 220', plus 60' X 100' reserve pits. The pits will be on the north.
- C. Cut & Fill: There will be a 2 3 foot cut on the northeast with fill to the southwest.
- D. The surface will be topped with compacted caliche and the reserve pits will be plastic lined.

#### 10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an aesthetically pleasing a condition as possible
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled as soon as they are dry enough to work after abandonment.

#### 11. OTHER INFORMATION:

- A. Topography: The proposed well site and access road is located in the Querecho Plains on the southwest slope of the Mescalero Ridge (Caprock). The location has a southwesterly slope of 3.5% from an elevation of 4025'.
- B. Soil: The topsoil at the well site is a light brown fine sand of the Pyote and Maljamar Fine Sands Soils Series.
- C. Flora and Fauna: The vegetation cover is a fair grass cover of three-awn, sand and spike dropseed, grama and other miscellaneous native grasses along with plants of mesquite, yucca, shinnery oak brush, sage, broomweed, cacti and miscellaneous weeds and wildflowers. The wildlife consists of rabbits, coyotes, rattlesnakes, lizards, dove, quail and other wildlife typical of the semi-arid desert land.
- D. Ponds and Streams: None in area.
- E. Residences and Other Structures: None, but New Mexico Highway No. 529 Right of Way is approximately 225 feet northeast of the location. (325 feet to the highway)
- F. Land Use: Cattle grazing.

#### SEELY OIL CO. E-K Queen Unit Tract 2, Well No. 8 Page 4

#### 11. OTHER INFORMATION:

cont.....

- G.. Surface Ownership: The proposed well site and access road are on Federal surface.
- H. There is no evidence of archaeological, historical or cultural sites on the proposed 400' X 400 site and access road. An archaeological survey is being conducted by Archaeological Survey Consultants, P. O. Box D, Roswell, NM 88202, and their report will be submitted to the appropriate government agencies.

#### 12. OPERATOR'S REPRESENTATIVE:

A. The field representative responsible for assuring compliance with the approved surface use and operations plan is as follows:

David Henderson SEELY OIL CO. 815 W. 10th St. Ft. Worth, TX 76102 Office Phone: (817) 332-1377

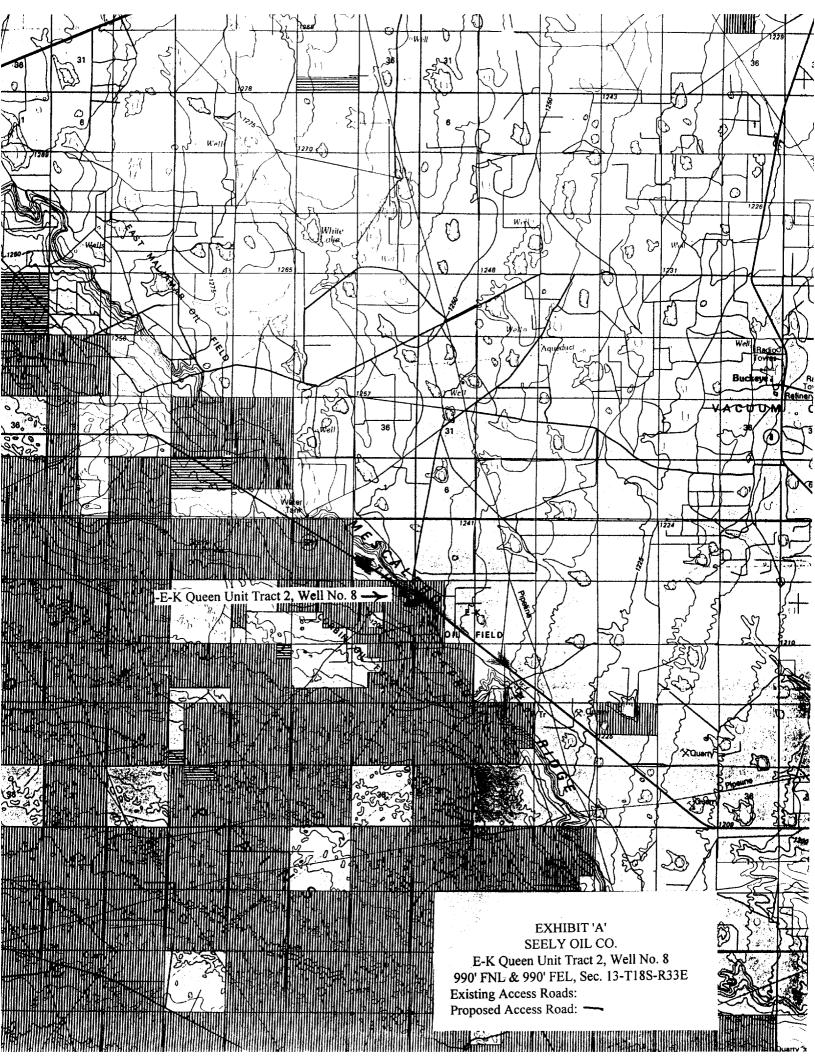
#### 13. CERTIFICATION:

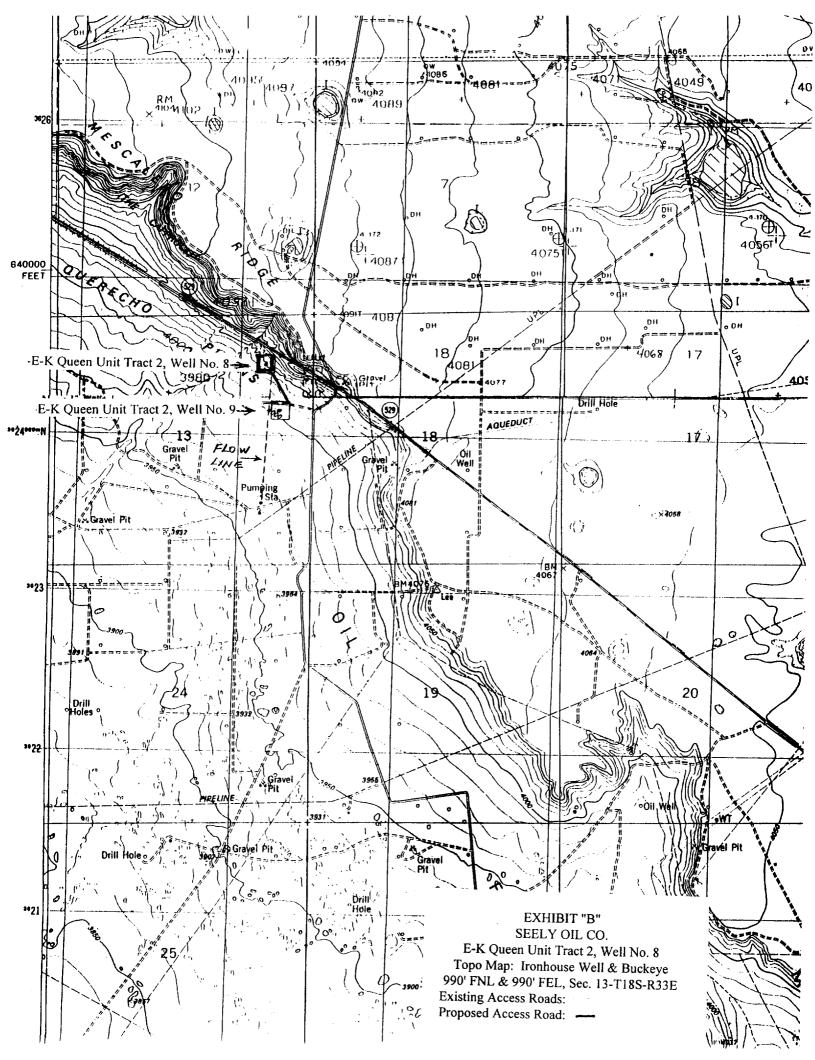
I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Seely Oil Co. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

February 5 1998

George R. Smith

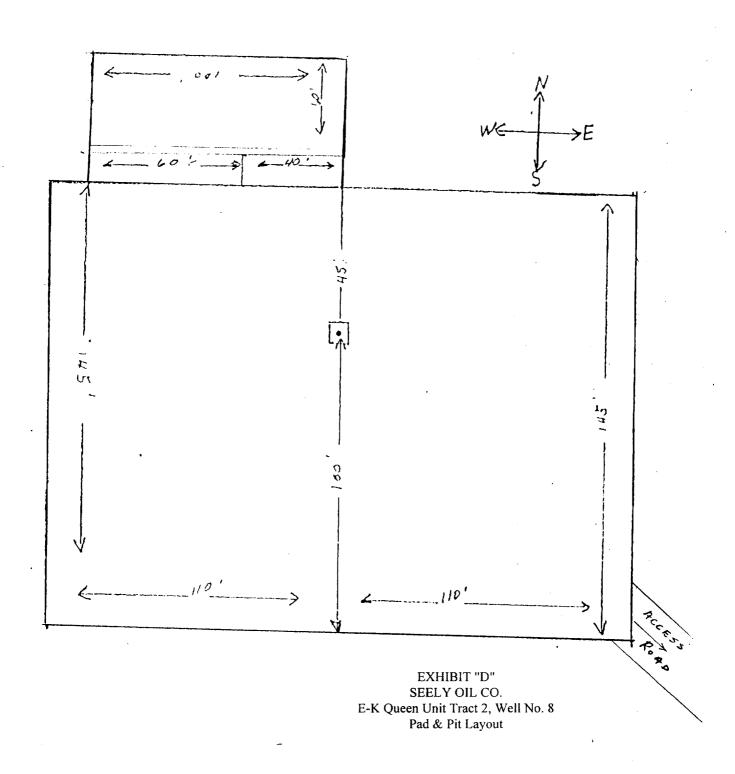
Agent for: Seely Oil Co.





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PLAT FOR PIT LOCATION FOR ARTESIA FISHING TOOL
Rigs #1 & #2; L & M DRILLING #2 and LARUE
DRILLING #2



## BOP & CHOKE MANIFOLD

10"/900 Cameron SS Space Saver 3000# Working Pressure 2000# Working Pressure Choke Manifold

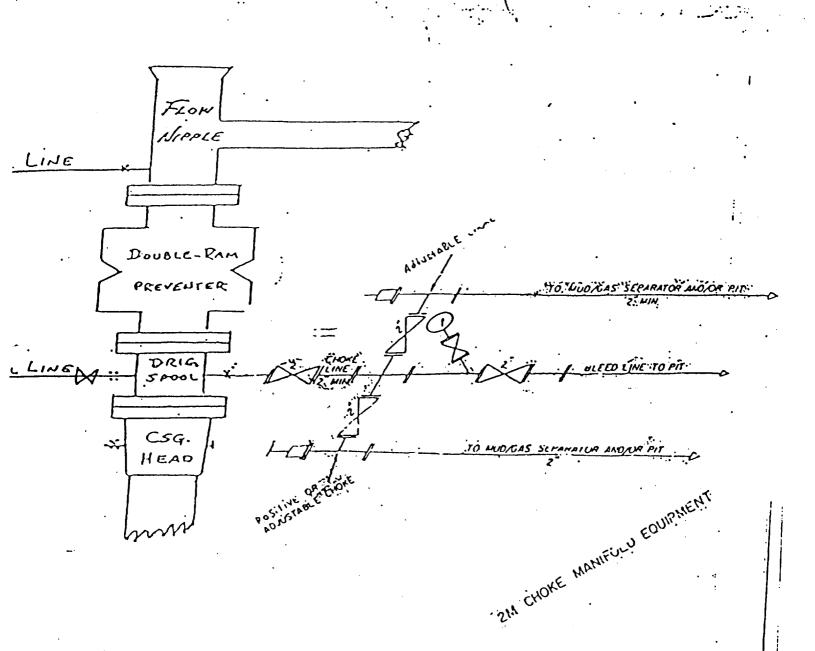


EXHIBIT "E"
SEELY OIL CO.
E-K Queen Unit Tract 2, Well No. 8
BOP Specifications