

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons
Box 1980
Hobbs, NM 88241FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-063645

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

EK Queen Unit T₃L

8. FARM OR LEASE NAME, WELL NO.

#29 27

9. API WELL NO.

30-025-34325

10. FIELD AND POOL, OR WILDCAT

E-K Yates Seven Rivers Que

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13-T18S-R33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Seely Oil Company

3. ADDRESS AND TELEPHONE NO.

815 W. 10th St., Fort Worth, Tx. 76102 817/332-1377

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 660' FEL (Unit H)

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

2/26/98

15. DATE SPEDDED

3/21/98

16. DATE T.D. REACHED

3/30/98

17. DATE COMPL. (Ready to prod.)

4/20/98

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

4008' DF, 4020' RKB

19. ELEV. CASINGHEAD

4011'

20. TOTAL DEPTH, MD & TVD

4704'

21. PLUG BACK T.D., MD & TVD

4648'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Queen

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog, Compensated Density & Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	1764'	11"	Surface, 345 sxs. Pozmix C & 160 sxs. C w/2% CaCl	-
5-1/2"	15.5	4703'	7-7/8"	750' from surface, 275 sxs. C & 520 sxs. Pozmix w/6# salt	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4371-75' & 4378-85' (.33", total 29 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4371-85	1500 gals. Hcl Acid
4371-85	19,000 gals. gelled Kcl
	w/38,000# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/20/98		Pumping - 1-1/4" insert subsurface rod pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
4/21/98	24	2"	→	92	23	6	250
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
N/A	40	→	92	23	6	38° API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - currently negotiating gas contract

TEST WITNESSED BY

David L. Henderson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David L. Henderson

TITLE

Bureau of Land Management
Petroleum Engineer

DATE 5/15/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen Sand	4371	4385	Gray, unconsolidated sand	Salt Yates Seven Rivers Queen	1808 3152 3566 4346	1808 3152 3566 4346

RECEIVED

JUN - 1 1968

BLM
ROOSEVELT, ARIZ