Submit 3 Copie to Appropriate District Office

State of New Mexico F .gy, Minerals and Natural Resources Departm.

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

2040	rache	CO SE.	
Santa	Fe,	NM	87505

WI	ELL API NO.
	30-025-34343
<	Indicate Time of Lance

DISTRICT III	STATE
1000 Rio Brazos Rd., Azzec, NM 87410	6. State Oil & Gas Lease No. 22993
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	WEST HOBBS STATE UNIT
1. Type of Well: OIL OAS WELL OTHER Dry	
2 Name of Operator Ricks Exploration, Inc.	8. Well No.
3. Address of Operator 5600 No. May, Suite 350, Oklahoma City, OK 73112	9. Pool name or Wildcat Wildcat/Abo
4. Well Location	
Unit Letter P: 1120' Feet From The South Line and 860	Feet From The East Line
Section 8 Township 18S Range 37E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3741' KB: 3784'	
11. Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	
PULL OR ALTER CASING CASING TEST AND CE	
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APPROVED BY ...

(This space for State Use)

ORIGINAL SIGNED BY GARY WINK

FIELD REP. !! CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

405/8409099