

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 4609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Querecho 28 Federal #1

9. API WELL NO.

30-025-34361

10. FIELD AND POOL, OR WILDCAT
Querecho Bone Springs11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.28 T-18S R-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☒DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS AND TELEPHONE NO.

PO Box 5270, Hobbs, New Mexico 88241 505-393-5905

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2310' FSL & 990' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

04/15/98

15. DATE SPUDDED

07/01/98

16. DATE T.D. REACHED

08/12/98

17. DATE COMPL. (Ready to prod.)

04/30/00

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3725 GR

19. ELEV. CASINGHEAD

3725

20. TOTAL DEPTH, MD & TVD

13050

21. PLUG, BACK T.D., MD & TVD

42950-12165

22. IF MULTIPLE COMPL.,
HOW MANY*

na

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

9444-9465' Bone Springs

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

N/A

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	560	17 1/2	Surface. 450 Sks	None
9 5/8	40	4370	12 1/4	Surface. 1800 Sks	None
5 1/2	17 & 20	13050	8 3/4	6390. 1350 Sks	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	9564	N/A

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

9444-9465. 21' .84 .44" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9444-9465	54000 gals & 100,000 # 20/40 sand

33. *

PRODUCTION

DATE FIRST PRODUCTION 04/30/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 05/01/00	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL—BBL. 8	GAS—MCF. 2	WATER—BBL. 39	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 25	CALCULATED 24-HOUR RATE →	OIL—BBL. 8	GAS—MCF. 2	WATER—BBL. 39	OIL GRAVITY-API (CORR.) 35	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used/ Vented

TEST WITNESSED BY

N.M. Young

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

TITLE N.M. Young District Manager

DATE 06/29/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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