

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co., Divis  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM4609

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Querecho "28" Fed. #1

9. API Well No.

30-025-34361

10. Field and Pool, or Exploratory Area

North Lusk Morrow

11. County or Parish, State

Lea County

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. Box 5270, Hobbs, New Mexico 88240 (505)393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 990' FEL  
Sec. 28 - T18S - R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Run and cement. of long strg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08-12-98

TD the 8 3/4" hole at 13,050'. R/U Logger and ran a Azimuthal Laterolog MCFL/ Gamma Ray, and a Compensated Neutron Log with Three Detector Density/ GR. Logger TD was 13,050'. Ran 297 of 5 1/2", 17 & 20#, S95, LT&C casing to 13,050'. Cemented in two stages. The first stage was: 675 sx of Super "H" Modified with .6% FL-25, .6% FL-52, 5#/sk Gilsonite, 1/4#/sk Cello Flake, and 2.3% Salt ( 1.67 yeld, 13# ). Plug down at 3:45/pm, 08-12-98. Circulated hole for 6 hours, Pumped second stage: Same as first stage. Plug down at 11:00 / 08-12-98. Good returns thouth out cement job. Top of cement at 6400'.

(ORIG. SIG.) GARY GOURLEY

I hereby certify that the foregoing is true and correct

by Steve Mewbourne

Title Drilling Superintendent

Date 08/13/98

Is space for Federal or State office use)

APPROVED BY CHRIS WILLIAMS

Position DISTRICT SUPERVISOR

Title

Date