

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34373
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
North Hobbs G/SA Unit	
8. Well No.	534
9. Pool name or Wildcat	Hobbs; Grayburg - San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3637' GL	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Altura Energy LTD
3. Address of Operator	P.O. Box 4294, Houston, TX 77210-4294
4. Well Location	Unit Letter J : 2415 Feet From The South Line and 2200 Feet From The East Line
Section 33	Township 18-S Range 38-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3637' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud & Run Surface Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/10/98: MI x RU. Spud well at 23:15 hours (NMOCD notified).

7/12/98: Run 36 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1564'. Cement with 550 sx. Cl. C (lead) and 250 sx. Cl. C tail. Circulate 20 sx. to surface. Plug down x WOC. Cut off casing x weld on wellhead x test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 7/14/98  
TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. (281) 552-1158

(This space for State Use) ORIGINAL SIGNED BY CLERK WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 27 1998

CONDITIONS OF APPROVAL, IF ANY: