

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Altura Energy LTD P.O. Box 4294 Houston, Texas 77210-4294		<sup>1</sup> OGRID Number 157984
		<sup>1</sup> API Number 30-025-34373
<sup>1</sup> Property Code 19520	<sup>1</sup> Property Name North Hobbs G/SA Unit	<sup>1</sup> Well No. * 534 <del>332</del>

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
J	33	18-S	38-E		2415	South	2200	East	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 Hobbs; Grayburg - San Andres	<sup>9</sup> Proposed Pool 2
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<sup>11</sup> Work Type Code N	<sup>11</sup> Well Type Code O	<sup>11</sup> Cable/Rotary R	<sup>11</sup> Lease Type Code S	<sup>11</sup> Ground Level Elevation 3637'
<sup>11</sup> Multiple No	<sup>11</sup> Proposed Depth 4700'	<sup>11</sup> Formation San Andres	<sup>11</sup> Contractor Key Energy	<sup>11</sup> Spud Date June, 1998

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
18	14	Conductor	40	50 sx	
12-1/4	8-5/8	24	1700	800 sx	Surface
7-7/8	5-1/2	15.5	4700	700 sx	Surface

<sup>12</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

See attached for proposed drilling program

\*CHANGE OF WELL NUMBER FROM #332 to #534

BOP Program 3000# Ram Preventer

Note: Well will be drilled closed loop - Altura intends to haul drilling fluids and cuttings to Parabo Inc., Eunice, New Mexico

<sup>13</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Mark Stephens*  
5/12/98

Printed name:

Mark Stephens

Title:

Business Analyst (SG)

Date:

4/13/98

Phone:

(281) 552-1158

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY

Title:

GARY WINK  
FIELD REP. II

Approval Date:

MAY 15 1998

Expiration Date:

Conditions of Approval:

Attached ☐