District I PO Box 1980, Hobbs, NM 22241-1980

SIZIC OI NEW MCXICO
Energy, Minerals & Natural Resources Department

rorm C-104 Revised February 10, 1994

Submit to Appropriate District Office

Instructions on back

District II 20 Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

5 Copies MENDED REPORT

District III

1000 Rie Brame Rd., Aztec, NM 87410 District IV

PO Box 2008.	Santa Fe, NM 87504-2068	_		
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7	PEOUEST FOR	ALLOWABLE	AND	AUIDURLA

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT						
	erator name and Address	<sup>2</sup> OGRID Number				
Altura Energy LTD		157984				
P:0. Box 4294	<sup>3</sup> Reason for Filing Code					
Houston, TX 77210-429	4	NW Y				
<sup>4</sup> API Number	<sup>1</sup> Pool Name	' Pool Code				
<b>30 - 0</b> 25–34374	Hobbs; Grayburg - San Andres	31920				
<sup>7</sup> Property Code	' Well Number					
10520	North Hobbs G/SA Unit	531				

II. 10 Surface Location   North South Line   Feet from the   Feet/West line									County
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	Fast/ West time	County
J	32	18-S	38-E		2120	South	1500	East	Lea

11 Bottom Hole Location East/West line County North/South line Feet from the Feet from the Lot Ida Township UL or lot mo. " C-129 Expiration Date " C-129 Effective Date 14 C-129 Permit Number 14 Gas Connection Date 13 Producing Method Code 12 Lee Code 6/29/98 P

"Transporter OGRID	in Transporters  "Transporter Name and Address	» POD	<sup>31</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
001009	ARCO Pipeline P.O. Box 1610 Midland, TX 79702	2265310	0	
020667	Shell Pipe Line Corp P.O. Box 1910 Midland, TX 79701	2265310	0	
009171	GPM Gas Corporation 1030 Plaza Office Bldg. Bartlesville, OK 74004	2265330	G	
~ V.71\$ \$ \$ \$				

Produced Water

IV. Produced Water_	
" POD	M POD ULSTR Location and Description
l ron	,
<u> </u>	

Well Completion Data

"Spud Date	24 Ready Date	" TD	" PBTD	<sup>19</sup> Perforations
6/13/98	6/29/98	4400 <b>'</b>	4354	4052' - 4233
* Hole Size	11 Casing & Tubing S	ize	<sup>22</sup> Depth Set	33 Sacks Cement
18	14		40	50 sx.
12-1/4	8-5/8		1553	800 sx.
7-7/8	5-1/2		4400	1000 sx.
	2~7/8		3923	

VI Well Test Data

	u	17 m . 4 t 4b	M Thg. Pressure	" Cag. Pressure	
M Gas Delivery Date	➤ Test Date	7 Test Length	ADE. Freedore	0.5. 1	
6/20/98	7/13/98	24 hours	80	25	
				" Test Method	
Oil	- Water	GE			
65	3437	5	N/A	P	
•	6/29/98  41 Oil  65	6/29/98 7/13/98  ** Oil ** Water  65 3437	6/29/98 7/13/98 24 hours  **Oil **Water **Gas*  65 3437 5	6/29/98 7/13/98 24 hours 80  **Oil **Water **Gas **AOF*  65 3437 5 N/A	

]	N/A	65	3437		5	N/A	L L		
with and that t	the information	es of the Oil Conservation Di- given above is true and comp	vision have been complied lete to the best of my	OIL CONSERVATION DIVISION					
knowledge and Signature:		KStohens		Approved by:		A SHANEL HY (1748 Listain) Thabheireas			
Printed name:		Stephens		Title:					
Time: Business Analyst (SG)				Approval Date:					
Date: 7/	20/98	Phone: (2	81) 552-1158						
			t t	J					

If this is a change of operator fill in the OGRID number and name of the previous opera

Title Date Printed Name Previous Operator Signature