Submit 3 Copies to Appropriate

State of New Mexico

Form C-103

Ener, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	api no. 30-025-34374
DISTRICT II Santa Fe New Mexico 87504-2088	cate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State	STATE X FEE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	se Name or Unit Agreement Name
1. Type of Well: OIL GAS	orth Hobbs G/SA Unit
WELL X	ii No.
Altura Energy LTD	. 531
P.O. Box 4294, Houston, TX 77210-4294 Hot	d name or Wildcat obs; Grayburg - San Andres
4. Well Location Unit Letter J: 2120 Feet From The South Line and 1500	Feet From The Line
Section 32 Township 18-S Range 38-E NMPM	Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, of Not	or Other Data
• • •	JENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING CASING TEST AND CEMENT J	юв 🗌
PULL OR ALTER CASING CASING TEST AND CEMENT J OTHER: Spud & Run	Surface Casing
PULL OR ALTER CASING CASING TEST AND CEMENT J	Surface Casing
PULL OR ALTER CASING CASING TEST AND CEMENT J OTHER: Spud & Run 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estin work) SEE RULE 1103.	Surface Casing Anated date of starting any proposed and set at 250 sx.
PULL OR ALTER CASING OTHER: OTHER: Spud & Run OTHER: Spud & Run 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estin work) SEE RULE 1103. 6/13/98: Spud well @ 1:30 p.m. (NMOCD notified) 6/15/98: Run 34 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers an 1553'. Cement with 550 sx. 35/65 Cl. C with 2% CaCl (lead) and	Surface Casing Nated date of starting any proposed ad set at 250 sx. OP. St (SG) DATE 6/15/98
OTHER: Spud & Run 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estin work) SEE RULE 1103. 6/13/98: Spud well @ 1:30 p.m. (NMOCD notified) 6/15/98: Run 34 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers an 1553". Cement with 550 sx. 35/65 Cl. C with 2% CaCl (lead) and tail. Circulate 76 sx. to surface. WOC. Cut off x NU BOP x test B	Surface Casing Surface Casing Material date of starting any proposed ad set at 250 sx. OP. St. (SG) 6/15/98
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