

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34416
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
North Hobbs G/SA Unit	
8. Well No.	545
9. Pool name or Wildcat	
Hobbs; Grayburg - San Andres	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3638' GL	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Altura Energy LTD
3. Address of Operator	P.O. Box 4294, Houston, TX 77210-4294
4. Well Location	Unit Letter G : 1925 Feet From The North Line and 2100 Feet From The East Line
Section 33	Township 18-S Range 38-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Run 5-1/2" Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/30/98: Run 107 jts. 5-1/2", 15.5#, J-55, LT&C casing with 8 centralizers and set at 4558'. Cement with 700 sx. Cl. C lead x 300 sx. Cl. C tail. Pump truck could not mix tail slurry to required density and displaced 1000 sx. cement to bins. Wait on new pump truck and more cement.

7/31/98: Recement with 700 sx. Cl. C lead x 300 sx. Cl. C tail. Circulate 246 sx. to pit. Nipple down, set slips, cut off 5-1/2" casing, and install tubinghead. Clean pits.

Release drilling rig @ 16:30 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 8/10/98  
(281)  
TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 552-1158

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

AUG 18 1998

