		воттом		ESCRIPTION, CONTENTS,	ETC.	
r ·						
		RECEIVE				
	196	19 SEP 15 A	1: 33			
		TO USE LAND				
		1,10 (2004)	State & S.F.F.			
!						
GEOL	LOGICAL MARKERS		20	05010000		
	TOP		38.	GEOLOGICAL MARKERS	TOP	
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
			19		VERT. DEFTA	
s	2730					
en	3898					
rose	4155					
Andres	4538					
ware Sand e Spring	4720 7073					

SUBMIT IN DUPLICATE* DEPARTMEN F THE INTERIOR Sico Oil Colors 10- OMB NO. 1004-0137 BUREAU OF LAND MANAGEMENT 1625 N. Trench Drive Designation and Serial No. Hobbs N.M. 90240 NIMO4074 **UNITED STATES**

2. NAME OF OPERATOR Mewbourne Oil Company 3. ADDRESS AND TELEPHONE NO. P. O. Box 5270, Hobbs, NM 88241 (505) 393-5905 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FSL & 1200' FWL At top prod. interval reported below At total depth 14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DIF, RKB, RT, GE, ETC.)* 19. ADVING ANGEL 19. ADVING ANGE	NMNM 88523X E NAME, WELL NO. SSU 8A-2 25-34487 OL, OR WILDCAT echo Plains OR BLOCK AND SUR 7, T18S, R32E RISH 13. STATE NM ELEV. CASINGHEAD 3722' CABLE TOOLS 5. WAS DIRECTIONA SURVEY MADE NO WAS WELL CORED NO AMOUNT PULLE None None None PACKER SET (MI None
2. MANE OF OPERATOR Mewbourne OI Company 3. ADDRESS AND TELEPHONE NO. P. O. Box 5270, Hobbs, NM 88241 (505) 393-5905 3. DORS 5270, Hobbs, NM 88241 (505) 393	E NAME, WELL NO. SSU 8A-2 25-34487 OL, OR WILDCAT echo Plains OR BLOCK AND SUR 7, T18S, R32E RISH 13. STATE NM ELEV. CASINGHEAD 3722' CABLE TOOLS 5. WAS DIRECTIONA SURVEY MADE NO WAS WELL CORED NO AMOUNT PULLE None None None None None EZE, ETC. MATERIAL USED
Membrourne Oil Company A ROBERS AND TELEPHONE NO. P. O. BOX 5270 (100bbs, NM 88241 (505) 393-5905 1. IOCATION OF WELL (Propert location charry and an accordance with any State requirements) 10. PELL RAY (100 PM) 11. IOCATION OF WELL (Propert location charry and an accordance with any State requirements) 11. IOCATION OF WELL (Propert location charry and an accordance with any State requirements) 12. IOCATION OF WELL (Propert location charry and an accordance with any State requirements) 13. IOCATION OF WELL (Propert location charry and an accordance with any State requirements) 14. IOCATION OF WELL (Propert location charry and an accordance with any State requirements) 15. IOCATION OF WELL (Propert location charry and an accordance with any State requirements) 16. IOCATION OF WELL (Propert location charry and an accordance with any State requirements) 17. IOCATION OF WELL (Propert location charry of Propert location charry of	SSU 8A-2 25-34487 OL, OR WILDCAT echo Plains OR BLOCK AND SUR 7, T18S, R32E RISH 13. STATE NM ELEV. CASINGHEAD 3722' CABLE TOOLS 5. WAS DIRECTIONA SURVEY MADE NO WAS WELL CORED NO AMOUNT PULLE None None None None EZE, ETC. MATERIAL USED
1. ADDRESS AND TELEPHONE NO. P. O. Box S2720 (Hobbs, NM 88241 (505) 393-5905 1. LOCATION OF WELL (Proport location clearly and in accordance with any State requirements) 1. LOCATION OF WELL (Proport location clearly and in accordance with any State requirements) 1. LOCATION OF WELL (Proport location clearly and in accordance with any State requirements) 1. PERMIT NO. DATE ISSUED 1. SECT.R. M. ORARGA At total depth 1. PERMIT NO. DATE ISSUED 1. COUNTY ORA DATE SPUDGED 1. DATE FORDED 1. DATE COMPL. (Ready to prod.) 1. ELEVATIONS (IOR. RR., RT. GE. STC.) 1. DATE SPUDGED 1. DATE COMPL. (Ready to prod.) 1. LE LEVATIONS (IOR. RR., RT. GE. STC.) 1. DATE COMPL. (Ready to prod.) 1. SELEVATIONS (IOR. RR., RT. GE. STC.) 1. ST. ST. ST. ST. ST. ST. ST. ST. ST. ST	25-34487 OL, OR WILDCAT ECHO PlainS OR BLOCK AND SUR 7, T18S, R32E RISH 13. STATE NM ELEV. CASINGHEAD 3722' CABLE TOOLS 5. WAS DIRECTIONA SURVEY MADE NO AMOUNT PULLE None None None PACKER SET (MI None EZE, ETC. MATERIAL USED
P. O. Box 5270, Hobbs, NM 88241 (505) 393-5905 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-000 (1509) 10-0000 (1509) 10-000 (1	OL, OR WILDCAT echo Plains OR BLOCK AND SUR 7, T18S, R32E RISH 13. STATE NM ELEV. CASINGHEAD 3722' CABLE TOOLS 5. WAS DIRECTIONA SURVEY MADE NO WAS WELL CORED NO AMOUNT PULLE None None None None EZE, ETC. MATERIAL USED
At topards of WELL (Report Receipts elevery and in accordance with any State requirements) At surface 330 FSL 8, 1200 FV/L At top price luthers reported below At the price luthers reported bel	OL, OR WILDCAT echo Plains OR BLOCK AND SUR 7, T18S, R32E RISH 13. STATE NM ELEV. CASINGHEAD 3722' CABLE TOOLS 5. WAS DIRECTIONA SURVEY MADE NO WAS WELL CORED NO AMOUNT PULLE None None None None EZE, ETC. MATERIAL USED
At total depth At total depth 14. PERMIT NO. DATE ISSUED 17. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, RRB, RT, GE, ETC.) 19. TOTAL DEPTH, MD & TVD 21. PLUG, BOCK T.D., ND & TVD 22. PRODUCTION 19. TOTAL DEPTH, MD & TVD 21. PLUG, BOCK T.D., ND & TVD 22. PRODUCTION 19. TOTAL DEPTH, MD & TVD 27. APPRODUCING INFERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 27. APPRODUCING INFERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 28. CASING RECORD (Report all estrings sed in well)* 27. CASING SIZEGRADE 28. CASING RECORD (Report all estrings sed in well)* 29. CASING SIZEGRADE 20. SUPPLY SET (MD) 20. SUPPLY SET (MD) 21. SUPPLY SET (MD) 22. SUPPLY SET (MD) 23. SUPPLY SET (MD) 24. DINER RECORD 25. LINER RECORD 26. TUBING RECORD 26. TUBING RECORD 27. PRODUCTION 27. PRODUCTION 27. PRODUCTION 27. PRODUCTION 28. APPRODUCTION 29. LINER RECORD 20. TUBING RECORD 20. TUBING RECORD 20. TUBING RECORD 21. PRODUCTION 24. AND UNESSEE 32. TOP (MD) 33. TUBING RECORD 34. APPRODUCTION 26. PRODUCTION 27. PRODUCTION 28. APPRODUCTION 28. APPRODUCTION 29. LINER RECORD 20. TUBING RECORD 20. TUBING RECORD 20. SIZE TOP (MD) 30. APPRODUCTION 32. APPRODUCTION 33. APPRODUCTION 34. APPRODUCTION ARCEPPED TO RECORD (Interval, size and number) 34. ACCEPPED TO RECORD (Interval, size and number) 36. ACCEPPED TO RECORD (Interval, size and number) 37. APPRODUCTION 48. APPRODUCTION 49. 117 172 718. TOTAL SAME APPRODUCTION 718. TOTAL SAME APPRODUCTION 718. TOTAL SAME APPRODUCTION 718	PACKER SET (MI PACKER SET (MI ATTERIAL USED
At total depth At total depth	OR BLOCK AND SUR 7, T18S, R32E RISH 13. STATE
At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PA	7, T18S, R32E RISH 13. STATE NM ELEV. CASINGHEAD 3722' CABLE TOOLS 5. WAS DIRECTIONA SURVEY MADE NO MAS WELL CORED NO MAS WELL CORED NO MONE NONE NONE NONE NONE NONE NONE N
At total depth 14. PERNIT NO. DATE ISSUED 08/03/98 Lea 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS OF. RKB, RT, GE, ETC.)* 19. 06/13/99 07/06/99 07/06/99 08/04/99 3722' GR 18. TOTAL DEPTH, MO A TVD 21. PLUG, BACK T.D., MO A TVD 22. IF MILITIPLE COMPL. 87.25' 87.01' 24. PRODUCING MITERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. APPRODUCING MITERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 26. TYPE ELECTRIC AND OTHER LOGS RUN DIL., CND, CBL 27. 28. CASING RECORD (Report all extrings aset in well* 27. 28. TYPE ELECTRIC AND OTHER LOGS RUN DIL., CND, CBL 28. CASING RECORD (Report all extrings aset in well* 29. 5/8" 32.2" 49.88" 410" 17·12" Surface, 47.5 sacks Class C 29. 5/8" 32.2" 49.88" 12·1/4" Surface, 17.20 sacks Class C 29. 5/12" 17.8" 8745" 7·7/8" 3874', 660 sacks Class C 39. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) AND S	RISH 13. STATE NM ELEV. CASINGHEAD 3722' CABLE TOOLS 5. WAS DIRECTIONA SURVEY MADE NO WAS WELL CORED NO PACKER SET (MI None None None None EZE, ETC.
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, RKB, RT, GE, ETC.)* 19. OB/O4/99 3722' GR 08/O4/99 ALSO GROUP (Report all strings set in well of the companies of the compan	RISH 13. STATE NM ELEV. CASINGHEAD 3722' CABLE TOOLS 5. WAS DIRECTIONA SURVEY MADE NO WAS WELL CORED NO PACKER SET (MI None None None None EZE, ETC.
15. DATE SPUDDED 16. DATE I.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DER, RT, GE, ETC.) 19. OB/103/99 07/08/99 07/08/99 18. ELEVATIONS (DER, RT, GE, ETC.) 19. OB/103/99 20. TOTAL DEPTH, MD 2 TVD 21. PLUG, BACK I.D., MD & TVD 22. IFMULTIPLE COMPL. 23. INTERVALS DRILLED BY 0-8725	NM ELEV. CASINGHEAD 3722' CABLE TOOLS 5. WAS DIRECTIONA SURVEY MADE NO WAS WELL CORED NO AMOUNT PULLE None None None None EZE, ETC. MATERIAL USED
17. DATE COMPL. (Ready to pred.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC, F 19. 06/04/99 19. TOTAL DEPTH, MD & TVD 21. PLUG, BACK TD, MD & TVD 22. IF MULTIPLE COMPL. 8725' 28. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)' 29. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)' 27. BA448' to 8594' OA, Bone Springs 28. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CND, CBL 29. CASING RECORD (Report all strings set in well) 29. CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 13-3/8" 40 ## 410' 17-1/2" 50 Surface, 475 sacks Class C 5-1/2" 17# 8745 5 5-1/2" 17# 8745 7 5-1/2" 17# 8745 5 5-1/2" 17# 8745 7 5-1/2" 17# 8745 5 5-1/2" 17# 8745 5 5-1/2" 17# 8745 5 5-1/2" 17# 8366' 10. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) 19. LINER RECORD 10. SOUTH TOR SCREEN (MD) SIZE DEPTH SET (MD) 11. PERFORATION RECORD (Interval, size and number) 11. PERFORATION RECORD (Interval, size and number) 12. ACID, SHOT, FRACTURE, CEMENT SQUI DEPTH INTERVAL (MD) AMOUNT AND KIND (Plowing, pas inf. pumping—size and type of pump 11. PERFORATION RECORD (Interval, size and number) 19. ACCEPTED FOR RECORD 20. CHORE SIZE PRODUCTION 20. ACID, SHOT, FRACTURE, CEMENT SQUI DEPTH INTERVAL (MD) AMOUNT AND KIND (Plowing, pas inf. pumping—size and type of pump 20.00/4/99 21. Pumping, 2-1/2" X 15' RHBC Pump 22. ACID, SHOT, FRACTURE, CEMENT SQUI DEPTH INTERVAL (MD) AMOUNT AND KIND (Plowing, pas inf. pumping—size and type of pump 20.00/4/99 21. Pumping, 2-1/2" X 15' RHBC Pump 22. ACID, SHOT, FRACTURE, CEMENT SQUI DEPTH INTERVAL (MD) AMOUNT AND KIND (Plowing, pas inf. pumping—size and type of pump 24. NA. REST PERGO (ND) (Plowing, pas inf. pumping—size and type of pump 25. ACID, SHOT, FRACTURE, CEMENT SQUI DEPTH INTERVAL (MD) AMOUNT AND KIND (Plowing, pas inf. pumping—size and type of pump 26. ACID, SHOT, FRACTURE, CEMENT SQUI DEPTH INTERVAL (MD) AMOUNT AND KIND (Plowing) SACKS CEMENT SQUI DEPTH INTERVAL (MD) AMOUNT	ELEV. CASINGHEAD 3722' CABLE TOOLS 5. WAS DIRECTIONA SURVEY MADE NO WAS WELL CORED NO AMOUNT PULLE None None None None EZE, ETC. MATERIAL USED
0. TOTAL DEPTH, MD & TVD 2. IF RUIG, BACK 1D., MD & TVD 2. IF MILITIPLE COMPL. 8725' 8701' 8701' 8701' 8701' NA MONAMY NA WITENALIS), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8. PRODUCTION BYTENALIS), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8. CASING RECORD (Report all strings set in well strings set i	3722' CABLE TOOLS 5. WAS DIRECTIONA SURVEY MADE NO WAS WELL CORED NO AMOUNT PULLE None None None None EZE, ETC. MATERIAL USED
8725 8701 PLUG, BACK 1.D., MO A TOP 8725 8701 NAME (MD AND TVD) 8726 NAME (MD AND TVD) 8726 NAME (MD AND TVD) 8727 NAME (MD AND TVD) 8728 NAME (MD AND TVD) 8728 NAME (MD AND TVD) 8728 NAME (MD AND TVD) 8729 NA	5. WAS DIRECTIONA SURVEY MADE NO WAS WELL CORED NO AMOUNT PULLE None None None None EZE, ETC. MATERIAL USED
24. PRODUCING INTERVALIS), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. TYPE ELECTRIC AND OTHER LOGS RUN DIL., CND, CBL 26. CASING RECORD (Report all etrings set in well) 27. CASING SIZE/GRADE WEIGHT, LB_FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 13-3/B* 48# 410' 17-1/2' Surface, 475 sacks Class C 9-5/8* 32# 4383' 12-1/4' Surface, 475 sacks Class C 5-1/2' 17# 8745' 7-7/8* 3874', 660 sacks Class C 9-5/8* 32# 4383' 12-1/4' Surface, 4720 sacks Class C 9-5/8* 32# 4383' 12-1/4' Surface, 475 sacks Class C 9-5/1/2' 17# 8745' 7-7/8* 3874', 660 sacks Class C 9-5/1/2' 17# 8745' 7-7/8* 3874', 660 sacks Class C 9-5/1/2' 17# 8366' 26. CLINER RECORD SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) 37. PERFORATION RECORD (Interval, size and number) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) 38.448-8594', 0.51" diameter ET THE ROLES RECORD DEPTH INTERVAL (MD) AMOUNT AND KIND OF 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand 19 8448' to 8594' Fracture stimula	5. WAS DIRECTIONA SURVEY MADE NO WAS WELL CORED NO AMOUNT PULLE None None None None EZE, ETC. MATERIAL USED
27. DIL, CND, CBL 28. CASING RECORD (Report all etrings set in well 29. DIL, CND, CBL 27. DIL, CND, CBL 28. CASING RECORD (Report all etrings set in well 29. DIL, CND, CBL 29. CASING SIZE/GRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SZE TOP OF CEMENT, CEMENTING RECORD 13-3/8" 48# 410" 17-1/2" Surface, 475 sacks Class C 8-5/8" 32# 4383" 12-1/4" Surface, 1720 sacks Class C 5-1/2" 17# 8745" 7-7/8" 3874'; 660 sacks Class C 9. LINER RECORD 30 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) 2-7/8" 8366* 1. PERFORATION RECORD (Interval, size and number) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) 2-7/8" 8366* 1. PERFORATION RECORD (Interval, size and number) PRODUCTION METHOD (Flowing, ass lift, pumping-aize and type of pump WELL STATUS (MD) AMOUNT AND KIND OF 8448' to 8594" Fracture stimulated with 17. 80,000# 16/30 sand. ATE OF TEST HOURS TESTED CHOKE SIZE PROON FOR DIL-BBL. GAS-MCF. WATER-BBL CHOKE SIZE PROON FOR DIL-BBL. GAS-MCF. WATER-BBL CHOKE SIZE PROON FOR DIL-BBL. GAS-MCF. WATER-BBL SHAPING SOID (MC) SIZE SHAPI	SURVEY MADE NO WAS WELL CORED NO AMOUNT PULLE None None None PACKER SET (MI None
27. THE PRODUCTION PRO	NO MAS WELL CORED NO AMOUNT PULLE None None None None EZE, ETC. MATERIAL USED
DIL. CASING RECORD (Report all etrings set in well ASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET [MD] HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 13-3/8" 48# 410' 17-1/2" Surface, 475 sacks Class C 8-5/8" 32# 4383' 12-1/4" Surface, 1720 sacks Class C 5-1/2" 17# 8745' 7-7/8" 3874', 660 sacks Class C 9. LINER RECORD 30. TUBING RECORD 50. TU	MAS WELL CORED NO AMOUNT PULLE None None PACKER SET (MI None
CASING RECORD (Report all atrings set in well ASSING SIZEIGRADE WEIGHT, LBJFT. DEPTH SET (MD) MOLE SIZE TOP OF CEMENT, CEMENTING RECORD 13-3/8" 48# 410' 17-1/2" Surface, 475 sacks Class C 8-5/8" 32# 4383' 12-1/4" Surface, 1720 sacks Class C 5-1/2" 17# 8745' 7-7/8" 3874', 660 sacks Class C 9. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) 2-7/8" 8366' 1. PERFORATION RECORD (Interval, size and number) 8448-8594', 0.51" diam PRECEPTED TO RECORD DEPTH INTERVAL (MD) AMOUNT AND KIND OF 8448' to 8594' Fracture stimulated with 17. 80,000# 16/30 sand. 1. **COMPANY OF THE PROPER SIZE PROOF NOT COMPANY OF THE PROPER SIZE PROOF NOT COMPANY OF THE PROPER SIZE PROOF NOT COMPANY OF THE PROPER SIZE PROOF OF THE PROPER SIZE SIGN Used for fuel, vented, etc.) 1. Intereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED SIZE SIZE OF THE PROPE SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZ	No AMOUNT PULLE None None None PACKER SET (MI None EZE, ETC. MATERIAL USED
CASING RECORD (Report all etrings set in well) ASSING SIZE/GRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 13-3/8" 48# 410' 17-1/2" Surface, 475 sacks Class C 8-5/6" 32# 4383' 12-1/4" Surface, 1720 sacks Class C 5-1/2" 17# 8745' 7-7/8" 3874', 660 sacks Class C 9. 9. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) 2-7/8" 8366' 1. PERFORATION RECORD (Interval, size and number) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) 2-7/8" 8366' 1. PERFORATION RECORD (Interval, size and number) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) SACKS CEMENT SQUE DEPTH INTERVAL (MD) AMOUNT AND KIND OF 8448' to 8594' Fracture stimulated with 17 80,000# 16/30 sand. ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpling-size and type of pump Shuff-in 80,000# 16/30 sand. ATE OF TEST HOURS TESTED CHOKE SIZE PROON FOR OIL—BBL. GAS—MCF. WATER—BBL. OIL GROWN TUBING PRESS. CASING PRESSURE CALQUARTED AHOUR NATE AS OIL—BBL. GAS—MCF. WATER—BBL. OIL—BBL.	AMOUNT PULLE None None None PACKER SET (MI None EZE, ETC. MATERIAL USED
13-3/8" 48# 410' 17-1/2" Surface, 475 sacks Class C 8-5/8" 32# 4383' 12-1/4" Surface, 1720 sacks Class C 5-1/2" 17# 8745' 7-7/8" 3874, 660 sacks Class C 9. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) 1. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQU 8448-8594', 0.51" diameter CEPTED FOR RECORD ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lim, pumping-size and type of pump pumping, 2-1/2" X 16" RHBC Pump Pumping, 2-1/2" X 16" RHBC Pump ATE OF TEST HOURS TESTED CHOKE SIZE PROOFN FOR DOB/21/99 24 OW. TUBING PRESS. CASING PRESSURE CALCULATED AS SOLD TEST PERSOD 49 117 172 OBSPOSITION OF GAS (Sold, used for fuel, vented, etc.) TITLE District Manager DATE Of TEST WITNESSED BY Mr. Baxley **See Instructions and Spaces for Additional Data on Reverse Side) **Interest Proposition of Gas Scotion 1001, makes it a crime for any person knowingly and willfully to make to any department or ac interest and sold any matter within its jurisdiction.	None None None PACKER SET (MI None EZE, ETC. MATERIAL USED
13-3/8" 48# 410' 17-1/2" Surface, 475 sacks Class C 8-5/8" 32# 4383' 12-1/4" Surface, 475 sacks Class C 5-1/2" 17# 8745' 7-7/8" 3874', 660 sacks Class C 9. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) 1. PERFORATION RECORD (Interval, size and number) 2. ACID, SHOT, FRACTURE, CEMENT SQUEDEPTH INTERVAL (MD) AMOUNT AND KIND OF BA448' to 8594' Fracture stimulated with 17. 80,000# 16/30 sand. 3. ACID, SHOT, FRACTURE, CEMENT SQUEDEPTH INTERVAL (MD) AMOUNT AND KIND OF BA448' to 8594' Fracture stimulated with 17. 80,000# 16/30 sand. 3. ACID, SHOT, FRACTURE, CEMENT SQUEDEPTH INTERVAL (MD) AMOUNT AND KIND OF BA448' to 8594' Fracture stimulated with 17. 80,000# 16/30 sand. 3. ACID, SHOT, FRACTURE, CEMENT SQUEDEPTH INTERVAL (MD) AMOUNT AND KIND OF BA448' to 8594' Fracture stimulated with 17. 80,000# 16/30 sand. 3. ACID, SHOT, FRACTURE, CEMENT SQUEDEPTH INTERVAL (MD) AMOUNT AND KIND OF BA448' to 8594' Fracture stimulated with 17. 80,000# 16/30 sand. 3. ACID, SHOT, FRACTURE, CEMENT SQUEDEPTH INTERVAL (MD) AMOUNT AND KIND OF BA448' to 8594' Fracture stimulated with 17. 80,000# 16/30 sand. 3. ACID, SHOT, FRACTURE, CEMENT SQUEDEPTH INTERVAL (MD) AMOUNT AND KIND OF BA448' to 8594' Fracture stimulated with 17. 80,000# 17. 8	None None None PACKER SET (MI None EZE, ETC. MATERIAL USED
8-5/5/" 17# 4383' 12-1/4" Surface, 1720 sacks Class C 5-1/2" 17# 8745' 7-7/8" 3874', 660 sacks Class C 9. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) 2-7/8" 8366' 1. PERFORATION RECORD (Interval, size and number) 8448-8594', 0.51" diameter EH THE DISS RECORD ACCEPTED RECORD DEPTH INTERVAL (MD) AMOUNT AND KIND OF 8448' to 8594' Fracture stimulated with 17' 80.000# 16/30 sand. 1. ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump Shuff-in 18 of 75 test HOURS TESTED CHOKE SIZE PROOF NOR OIL—BBL. GAS—MCF. WATER—BBL. OIL GAS	None None PACKER SET (MI None EZE, ETC. MATERIAL USED
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) 1. PERFORATION RECORD (Interval, size and number) 8.448-8594', 0.51" diam per First Doles RECORD ACCEPTED FOR RECORD DEPTH INTERVAL (MD) AMOUNT AND KIND OF 18448' to 8594' Fracture stimulated with 17; 80,000# 16/30 sand. ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpling-size and type of pump WELL STATUS (MD) AMOUNT AND KIND OF 18448' to 8594' Fracture stimulated with 17; 80,000# 16/30 sand. ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpling-size and type of pump WELL STATUS (MD) AMOUNT AND KIND OF 18448' to 8594' Fracture stimulated with 17; 80,000# 16/30 sand. ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpling-size and type of pump WELL STATUS (MD) AMOUNT AND KIND OF 18448' to 8594' Fracture stimulated with 17; 80,000# 16/30 sand. ATE FIRST PRODUCTION ATE FIRST PRODUCTION ATE FIRST PRODUCTION TEST HOURS TESTED CHOKE SIZE PROON FOR OIL—BBL. GAS—MCF. WATER—BBL. OIL	PACKER SET (MI None EZE, ETC.
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) 2-7/8" 8366* 1. PERFORATION RECORD (Interval, size and number) 8448-8594*, 0.51" diameter H TIB FOLES RECORD ACCEPTED FOR RECORD 12. ACID, SHOT, FRACTURE, CEMENT SQUID BEPTH INTERVAL (MD) AMOUNT AND KIND OF RESURE SAURE SHORT SH	PACKER SET (MI None EZE, ETC. MATERIAL USED
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) 2-7/8" 8366" 1. PERFORATION RECORD (interval, size and number) 8448-8594', 0.51" diameter EH TIR FOLOS RECORD ACCEPTED FOR RECORD DEPTH INTERVAL (MD) AMOUNT AND KIND OF 8448' to 8594' Fracture stimulated with 177. 80,000# 16/30 sand. ATE FIRST PRODUCTION PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump whit-in 80/04/99 Pumping, 2-17/2" X 16" RHBC Pump OB/04/99 Pumping, 2-17/2" X 16" RHBC Pump OB/04/99 24 NA TEST PERIOD 49 117 172 OW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE ABL. GAS—MCF. WATER—BBL. OIL GENERAL SALE OF TEST WITNESSED BY SOID ABL. GAS—MCF. WATER—BBL. OIL GENERAL SALE OF TEST WITNESSED BY LIST OF ATTACHMENTS I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED TITLE District Manager DATE 09/ "(See Instructions and Spaces for Additional Data on Reverse Side) title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or an inited States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	None EZE, ETC. MATERIAL USED
1. PERFORATION RECORD (Interval, size and number) 1. PERFORM RECORD (Interval, size and	None EZE, ETC. MATERIAL USED
1. PERFORATION RECORD (Interval, size and number) 8448-8594', 0.51" diam ACCEPTED FOR RECORD DEPTH INTERVAL (MD) AMOUNT AND KIND OF 8448' to 8594' Fracture stimulated with 17: 80,000# 16/30 sand. 3. PRODUCTION PRODUCTION PRODUCTION METHOD (Flowling, gas lift, pumping-size and type of pump well shut-in 8448' to 8594' Fracture stimulated with 17: 80,000# 16/30 sand. 3. PRODUCTION PRODUCTIO	EZE, ETC.
ACCEPTED FOR RECORD ACCEPTED FOR RECORD DEPTH INTERVAL (MD) AMOUNT AND KIND OF REACTURE, CEMENT SQUE 8448' to 8594', 0.51" diam and provided and correct as determined from all available records ACCEPTED FOR RECORD DEPTH INTERVAL (MD) AMOUNT AND KIND OF REACTURE, CEMENT SQUE ACLD, SHOT, FRACTURE, CEMENT SQUE ACLD, SHOT, FRACTURE, CEMENT SQUE DEPTH INTERVAL (MD) AMOUNT AND KIND OF REACTURE, CEMENT SQUE ACLD, SHOT, FRACTURE, CEMENT SQUE DEPTH INTERVAL (MD) AMOUNT AND KIND OF REACTURE, CEMENT SQUE BA448' to 8594' Practure stimulated with 17. 80,000# 16/30 sand. PRODUCTION P	MATERIAL USED
DEPTH INTERVAL. (MD) ACCEPTED FOR RECORD DEPTH INTERVAL. (MD) ABOUNT AND KIND OF 8448' to 8594' Fracture stimulated with 177. 80,000# 16/30 sand. DEPTH INTERVAL. (MD) ABOUNT AND KIND OF 8448' to 8594' Fracture stimulated with 177. 80,000# 16/30 sand. DEPTH INTERVAL. (MD) ABOUNT AND KIND OF 8448' to 8594' Fracture stimulated with 177. 80,000# 16/30 sand. PRODUCTION OIL—BBL. GAS—MCF. WATER—BBL. OIL GAS—MCF. WATER—BB	MATERIAL USED
3. * PRODUCTION ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL. GAS—MCF. WATER—BBL. 1. OIL—BBL. GA	
3. * PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump NATE OF TEST HOURS TESTED CHOKE SIZE PROO'N FOR OIL—BBL. GAS—MCF. WATER—BBL. 1. OBJ/21/99 24 NA TEST PRODUCTION NA B5 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. 1. OIL GAS—MCF. WATER—BBL. OIL GAS—MCF. WATER—BBL. 1. OIL GAS—MCF. WATER—BBL.	,000# 20/40 and
PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL. GAS—MCF. WATER—BBL. O8/21/99 24 NA TEST PERIOD 49 117 172 LOW. TUBING PRESS. CASING PRESSURE CALCULATED AND 85 49 117 172 A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Mr. Baxley TITLE District Manager DATE 09/ "(See Instructions and Spaces for Additional Data on Reverse Side) inited 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any inited States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	
PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump NATE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION NATE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION NA NA TEST PERIOD 49 117 172 LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 49 117 172 Sold TEST WITNESSED BY Mr. Baxley ILIST OF ATTACHMENTS I. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED SIGNED TITLE District Manager DATE 09/ *(See Instructions and Spaces for Additional Data on Reverse Side) Inited 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or an inited States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	
PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump D8/04/99 Pumping, 2-1/Z" X 16" RHBC Pump Pumping, 2-1/Z" X 16" RHBC Pump Pumping, 2-1/Z" X 16" RHBC Pump D8/21/99 24 NA TEST PERIOD NA B5 CASING PRESSURE CALCULATED 24-HOUR RATED NA B5 DIL—BBL. GAS—MCF. WATER—BBL. OIL GAS—MCF. NA B5 DIL—BBL. GAS—MCF. WATER—BBL. OIL GAS—MCF. WATER—BBL. OIL GAS—MCF. NA DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Mr. Baxley TITLE District Manager DATE D9/ "(See Instructions and Spaces for Additional Data on Reverse Side) Inited States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	
Pumping, 2-1/2" X 16" RHBC Pump ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL. GAS—MCF. WATER—BBL. O8/21/99 24 NA TEST PERIOD 49 117 172 LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 49 117 172 I. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) I. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) I. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED SILL DISTORACHMENTS TITLE District Manager DATE 09/ *(See Instructions and Spaces for Additional Data on Reverse Side) inited States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	
ATE OF TEST HOURS TESTED CHOKE SIZE NA PROD'N FOR OIL—BBL. GAS—MCF. WATER—BBL. O8/21/99 24 117 172 LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE SOIL—BBL. GAS—MCF. WATER—BBL. OIL GAS—	(Producing or
OB/21/99 24 NA TEST PERIOD 49 117 172 OIL—BBL. OIL—BL. OIL—BL	Producing
LOW. TUBING PRESS. CASING PRESSURE NA 85 CALCULATED 24-HOUR RATE 49 117 172 IDISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Mr. Baxley IN THE District Manager DATE 09/ *(See Instructions and Spaces for Additional Data on Reverse Side) Inited States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	GAS-OIL RATIO
NA 85 24-HOUR RATE 49 117 172 I. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold I. LIST OF ATTACHMENTS II. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED *(See Instructions and Spaces for Additional Data on Reverse Side) intel 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or admitted States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	<u>_3510</u> 23
Sold LIST OF ATTACHMENTS LIST OF ATTACHMENTS TEST WITNESSED BY Mr. Baxley Mr. Baxley TITLE District Manager A(See Instructions and Spaces for Additional Data on Reverse Side) itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or an inited States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	RAVITY-API (CORR.)
Sold LIST OF ATTACHMENTS I. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED *(See Instructions and Spaces for Additional Data on Reverse Side) itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or againsted States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	42
SIGNED *(See Instructions and Spaces for Additional Data on Reverse Side) itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or activitied States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	_
*(See Instructions and Spaces for Additional Data on Reverse Side) itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or additional States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	
*(See Instructions and Spaces for Additional Data on Reverse Side) itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or additional States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	
*(See Instructions and Spaces for Additional Data on Reverse Side) itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or additional States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	
*(See Instructions and Spaces for Additional Data on Reverse Side) itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or additional States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	
Inited States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	13/99
Inited States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	
n representations as to any matter within its jurisdiction.	
, 	ency of the
2730 Ees	
PES 2730	C
es 2730	
een 3898	
170se 4155	
Andres 4538	
aware Sand 4720	
4720	
e Spring 7073	