

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. 03
PO Box
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM94971
2. Name of Operator Mewbourne Oil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO Box 5270, Hobbs, New Mexico 88240 (505)393-5905	7. If Unit or CA, Agreement Designation BLM Unit NMN88523X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 1200' FWL Sec. 27, T18S, R32E Lea County, New Mexico	8. Well Name and No. QPBSSU "88" #2
	9. API Well No. 30-025-34487
	10. Field and Pool, or Exploratory Area Querecho Plains
	11. County or Parish, State Lea County

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production Casing & Cem
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-08-99 TD 7 7/8" hole at 8725'. R/U loggers and ran a Comp. Neutron-Density/GR, Dual Laterolog-Microlaterolog

Ran 203 jnts of 5 1/2" 17# N80 & J55 LT&C, set at 8745'. Cemented with 330 sacks of (35:65) Poz Class "C" + 1/4# /sk Cello Flake + 0.2% FL52 + 6% Gel (yeild - 1.94 @ 12.5ppg) Tailed with 330 sacks of Class "C" + 0.3% CD-32 + 0.2% FL52 + 0.1% Sodium Metasilicate (yeild - 1.33 @ 14.8ppg. Plug down @ 2:00/pm, 07-09-99 (Est. top of cement @ 3850'

JUL 24 1999

acs

14. I hereby certify that the foregoing is true and correct

Signed *Steve Mathison* Title Drilling Superintendent Date 07-13-99

(This space for Federal or State office use)

Approved by _____ Title _____ Date JUL 23 1999

Conditions of approval, if any: DTS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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