

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
PO Box
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
NM94971

6. If Indian, Allottee or Tribe Name

JUL 15 5:55

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company

3. Address and Telephone No.
PO Box 5270, Hobbs, New Mexico 88240 (505)393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL & 1200' FWL
Sec. 27, T18S, R32E
Lea County, New Mexico

7. If Unit or CA, Agreement Designation

BLM Unit NMN88523X

8. Well Name and No.

QPBSSU "8" No. 2

9. API Well No.

30-025-34487 2

10. Field and Pool, or Exploratory Area
Quercho Plains

11. County or Parish, State

Lea County

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing String
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06-18-99

Spud a 17 1/2" hole and drilled to 410'. Run 13 3/8" 48# H40 ST&C casing at 410'. Cemented with 275 sacks of BJ Lite Class "C" + 6% Gel + 1/4# /sk Cello Flake, 1.94 yeild at 12.5ppg. Tailed with 200 sacks of Class "C" + 2%cc. Plug down at 3:00/pm, 06-19-99 Circulated 60 sacks to reserve pits. Tested casing to 500psi before drilling out. Waited on cement for 18 hours before grilling out.

Drilled a 12 1/4" hole to 4383'. Ran 8 5/8" 32# J55/HC K55 ST&C casing to 4383'. Cemented with 1470 sacks of BJ Lite Class "C" + 6% Gel + 5% Salt + 1/4# /sk Cello Flake, Tailed with 250 sacks of Class "C" + 2% cc. Plug down at 6:00/pm, 06-29-99. Circulated 115 sacks to reserve pit. Waited on cement for 18 hours and tested casing to 1500 psi. Tested BOPs to 3000 psi before drilling out.

ENTERED IN
ORIGINAL FILE
JUL 13 1999

14. I hereby certify that the foregoing is true and correct

Signed *Steve Matthews*

Title Drilling Superintendent

Date 06/30/99

(This space for Federal or State office use)

Approved by *Chris Williams*
Conditions of approval, if any:

Title

Date JUL 1 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side