District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

5 Copies

District III

1000 Rio Brazos Rd., Aztec, r District IV		0.5	Sa	anta Fe,	NM 87	505				AME	NDED REPOR	
2040 South Pacheco, Santa F RE(	QUEST	「FOR ALI	OWABL	E AND	) AUT	HORIZ	ATIOI	N TO TRAI	NSPO	RT		
		<sup>1</sup> Operator name							<sup>2</sup> OGRID	Numbe	r	
Matador Operating Con 310 W. Wall, Ste. 906					014245  3 Reason for Filing Code							
Midland, TX 79701	2012/11/14/14/14 (C)	IS WELL HAS BEEN PLACED IN THE POOL SIGNATED BELOW. IF YOU DO NOT CONCUR					NW					
API Number					<sup>5</sup> Pool Name				<sup>6</sup> Pool Code 79810			
30 - 0 25-34508 La Rica Morrow / <del>E. K</del>				8 Property Name				9 Well Number				
23645		د. پـ Zafiro State	•		,						1	
I. 10 Surface Lo	ocation							l =	5 11/1 15 10 11			
	Township		Lot idn	Feet from the 2310		North/South Line North		i		lest line   County   ast   Lea		
G 32	18S	34E				NO	rtn	1960	La	51	Lea	
11 Bottom He	OIE LOC Township		Lot Idn	Feet from	the	North/So	uth Line	Feet from the	East/We	st line	County	
12 Lse Code 13 Producing		1	onnection Date	15 C	-129 Perm	it Number	16	C-129 Effective D	ate	17 C-	129 Expiration Dat	
5 *	F		2/16/98			· · ·						
II. Oil and Gas Ti				<del></del> 1	20 PO	n I	21 O/G	2:	POD ULS	TR Loc	ation	
16 Transporter 19 Transporter Name OGRID and Address								and Description				
009171 GPM		7	2822813			Sec 32, T18S, R34E Lea Co.						
009171					20220(5)			Lea Co.				
Navajo Refining 015694					2822812 0			Sec 32, T18S, R34E   Leá Co.				
								-				
					·							
V. Produced Wat	er											
2822814					<sup>24</sup> POD UL	STR Locat	ion and De	escription				
	on Data				<u></u>		<del> </del>					
V. Well Completion Date  25 Spud Date  10/01/98		<sup>6</sup> Ready Date 27 TD		<sup>27</sup> TD			D	<sup>29</sup> Perforatio		ons 30 DHC, DC, MC		
				13,650			95	13319-	34			
<sup>31</sup> Hole Size		32 Casing & Tubing Size		ize	<del></del>		Depth Set	·			cs Cement	
17 1/2		13 3/8			433.53						00 sxs	
11		8 5/8					4000.68				70 sxs	
7 7/8			5 1/2			·	13650			90	00 sxs	
VI MOUTOS! Do	to											
VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date					36 Test Length			<sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure			<sup>40</sup> Csg. Pressure	
		/16/98		12/16/98		24		170	0			
<sup>41</sup> Choke Size		42 Oil 4		<sup>43</sup> Water		44 Gas		<sup>45</sup> AOF			46 Test Method	
13/64		38.5 0			1100		)	not yet performed			NA	
<sup>47</sup> I hereby certify that the ru complied with and that th to the best of my knowled	ie informatio	on given above is	Division have b true and comp	een olete			OIL CC	NSERVAT	ION DI			
Signature:	us n	Nathar	2		Approve	d by: 🕠	:			- 11 - 21 - 21 - 21 - 21 - 21 - 21 - 21	*#S:	
Printed name: Russ Ma			<del></del>		Title:							
Title: Production Mana					Approva	l Date:						
Date: 01/05/99 Phone: 915-687-5955												
Data		1 ,101.0.	915-007-3	900	1							
Date	ator fill in the				s operator							