

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-075 34513</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>LANEY "A"</u>
8. Well No. <u>1</u>
9. Pool name or Wildcat <u>E. Hobbs (San Andres)</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3617' GR</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator <u>ENERQUEST SERVICES, LLC</u>
3. Address of Operator <u>P.O. Box 11150, Midland, TX 79702</u>
4. Well Location Unit Letter <u>J</u> : <u>1450</u> Feet From The <u>SOUTH</u> Line and <u>1450</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>18S</u> Range <u>39E</u> NMPM County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED Daily WORKING REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE VICE PRESIDENT DATE 8/1/02
TYPE OR PRINT NAME Christopher T. Renaud TELEPHONE NO. 915 6853116

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
TITLE
OC FIELD REPRESENTATIVE II/STAFF MANAGER

SEP 03 2002

J
C
S

**ENERQUEST RESOURCES, LLC
DAILY WORKOVER REPORT**

Laney "A" No. 1
UL J, Sec. 30, T-18-S, R-39-E
Lea Co., NM

2001

09-24: MIRUSU & unseat pump. TOH w/rods & pump. ND wellhead. Released TAC, NUBOP. TOH w/144 jts 2 7/8" tbg & 1 jt MA. RU wireline co. & perf following intervals w/4" hollow carrier csg gun w/1 SPF & 120 deg phasing: 4550-56, 4542-46, 4526-36, 4508-16, 4502-04, 4494-98. Total of 40 perfs. RD wireline co. RIH w/5 1/2" RBP w/ball basket, 2 jts 2 7/8" tbg, 5 1/2" CS-1 pkr, SN & 2 7/8" tbg. Set RBP @ 4564'. Pulled EOT above the new perfs & SI well & SDON @ 4:00 pm MST. Prep to acid.
DWC: \$6,300 CWC: \$6,300

09-25: SITP 35 psi. Opened up well & bleed off pressure. RIH w/4 jts tbg. RU pump truck to circ hole. Pumped 126 bbls fresh wtr (approx 26 bbls over csg vol). Csg kicked off & flowed 16 BO to test tank. Spotted 250 gals 15% NEFE HCL across perfs @ 4498-4556. Well taking fluid @ 1.32 BPM on vacuum. Pulled tbg to 4433'. Set pkr @ 4375'. Opened bypass on pkr & reverse circ 5 bbls of wtr. Closed bypass & pressure up csg annulus to 500 psi. Pumped 20 bbls wtr to catch fluid. Did not see any press on breakdown, as well on vacuum. Commenced acidizing w/1750 gals 15% NEFE HCL dropping 80 - 1.3 SG ball sealers staged throughout job. Caught pressure after 37 bbls acid pumped. Saw good ball action, but did not ball out perfs. Flushed acid w/30 bbls FW. ISIP 900 psi, 2 min SIP vacuum. Max press 2300 psi. AIR 3 BPM, AIP 1600 psi. Total load 169 BLW. RU to swab. IFL 2800' FS. Made 8 runs & swabbed well to SN. Final run had 50% oil cut & good formation gas. 4 hrs swabbed 4 BO + 24 BLW. 145 BLW to recover. Fluid entering @ 500/hr (2.8 bbls/hr). Secure well & SION @ 5:30 pm MST. Prep to check well in am & place well on pump test.
DWC: \$5,350 CWC: \$11,650

09-26: 14 hr SITP 65 psi. Bleed off pressure & RU swab. IFL @ 3700' FS, 671' of fluid & 90% oil on run #1. Made 2 additional swab runs to SN w/scattered fluid. Had 20% oil cut w/est 143 BLWTR. RD swab. Release packer & allow well to equalize. RIH w/4 jts tbg & latch on to RBP. Released RBP & POH w/tools. RIH w/prod tbg as follows: 1 - 32.35' jt of 2 7/8" BPMA, 1 - 4' x 2 7/8" perf sub, 1 - 2 7/8" API SN, 8 jts of 2 7/8" tbg, 1 - 2 7/8" x 5 1/2" TAC, 136 jts of 2 7/8" tbg. EOT @ 4586.39', SN @ 4554'. NDBOP & set TAC. RU to run pump & rods. RIH w/2 1/2" x 1.75" x 16-4-2 RHBC w/10' gas anchor, 111 - 3/4" "D" rods, 70 - 7/8" "D" rods, 16' x 1 1/4" PR. Seated & spaced pump. Good pump action. RD & clean up location. Well pumping to tank battery @ 4:00 pm MST. 143 BLWTR.

DWC: \$3,150 CWC: \$14,800

09-27: 20 hr test. 33 BO + 71 BLW. 72 BLWTR.

09-28: 24 hr test. 36 BO + 72 BLW. 0 BLWTR.

09-29: 24 hr test. 34 BO + 42 BW.

09-30: 24 hr test. 50 BO + 43 BW.

10-01: 24 hr test. 45 BO + 46 BW.

10-02: 24 hr test. 47 BO + 46 BW.

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EnerQuest Resources, LLC
Laney "A" No. 1
UL J, 30-18S-39E
Lea Co., NM

DAILY WORKOVER REPORT

2001

10-03: 24 hr test. 52 BO + 46 BW.

10-04: 24 hr test. 55 BO + 44 BW.

10-05: 24 hr test. 58 BO + 45 BW.

10-06: 24 hr test. 57 BO + 44 BW.

10-07: 24 hr test. 48 BO + 46 BW.

10-08: 24 hr test. 60 BO + 46 BW.

10-09: 24 hr test. 59 BO + 45 BW. Workover resulted in est 16 BOPD + 10 MCFD increase in production. Well performance still appears to be improving.