

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34513
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Laney "A"
2. Name of Operator EnerQuest Resources, LLC	8. Well No. 1
3. Address of Operator P. O. Box 11150 Midland, TX 79702	9. Pool name or Wildcat East Hobbs (San Andres)
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>east</u> Line and <u>1650</u> Feet From The <u>south</u> Line Section <u>30</u> Township <u>18S</u> Range <u>39 E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3612' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-13-98: MIRU Rod Ric Drilling Rig No. 2. Spud 12 $\frac{1}{4}$ " hole.
10-15-98: TD surface hole @ 1,830'. Run 53 joints of 8 5/8" 24# J-55 ST&C casing. Cement casing w/685 sks Halliburton Light Premium Plus cement w/ 2% CaCl₂ + 0.25 lb/sk flocele. Tail in w/245 sks Premium Plus cement w/2% CaCl₂ + 0.25 lb/sk flocele. Plug down @ 3:00 pm CST 10-15-98. Circ 238 sks cmt to surface. WOC total of 12 hrs prior to drill out. Cut off 8 5/8" casing & weld on wellhead. NUBOP & test BOP to 1,500 psi ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christopher P. Renaud TITLE Vice President DATE 10-16-98
TYPE OR PRINT NAME Christopher P. Renaud TELEPHONE NO. 915 6853116

(This space for State Use)

APPROVED BY DISTRICT SUPERVISOR TITLE DATE OCT 20 1998
CONDITIONS OF APPROVAL, IF ANY: