

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-34533

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MONUMENT 36 STATE

8. Well No.

3

9. Pool name or Wildcat

GOODWIN:ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter H : 2178 Feet From The NORTH Line and 620 Feet From The EAST Line

Section 36 Township 18S Range 36E NMPM LEA County

10. Date Spudded
6/2/99

11. Date T.D. Reached
6/16/99

12. Date Compl.(Ready to Prod.)
7/8/99

13. Elevations(DF & RKB, RT, GR, etc.)
3744'

14. Elev. Casinghead

15. Total Depth
7462'

16. Plug Back T.D.
7462'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7249' - 7462' OH

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

PLATFORM EXPRESS/HALS/BHC/NGT/FMI/GR

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	431'	12-1/4"	400 SX - SURF	
8-5/8"	24	2810'	11"	900 SX - SURF	
5-1/2"	15.5	7249'	7-7/8"	800 SX - TOC @ 2600'	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7200'	7193'

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7249' - 7462'

7000 GALS 28%

PRODUCTION

28. Date First Production 7/8/99		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 7/14/99	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 143	Gas - MCF 160	Water - Bbl. 0	Gas - Oil Ratio 1119
Flow Tubing Press. 100	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 143	Gas - MCF 160	Water - Bbl. 0	Oil Gravity - API (Corr.) 42.1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed Name

J. K. RIPLEY

Title

REGULATORY O.A.

Date 9/10/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1547	T. Canyon	
T. Salt	1647	T. Strawn	
B. Salt	2680	T. Atoka	
T. Yates	2830	T. Miss	
T. 7 Rivers	3128	T. Devonian	
T. Queen	3778	T. Silurian	
T. Grayburg	4140	T. Montoya	
T. San Andres	4596	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4914
T. Drinkard	6840	T. Bone Springs	5625
T. Abo	7200	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1547	1647	100	ANHYDRITE				
1647	2680	1033	SALT				
2680	2830	150	ANHYDRITE				
2830	3128	298	SAND, ANHYDRITE, SALT, DOLO				
3128	3778	650	ANHYDRITE				
3778	4140	362	ANHYDRITE, DOLOMITE, SAND				
4140	4914	774	DOLOMITE				
4914	5625	711	SAND				
5625	6840	1215	LIME, SAND				
6840	7462	622	DOLOMITE				



District I
PO Box 1980, Hobbs, NM 88241-1980
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PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code NW
⁴ API Number 30-0 30-025-34533	⁵ Pool Name GOODWIN; ABO	⁶ Pool Code 28370
⁷ Property Code 23886	⁸ Property Name MONUMENT 36 STATE	⁹ Well Number 3

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	36	18S	36E		2178	NORTH	620	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/8/99	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
166418	OASIS OIL COMPANY 1800 ST. JAMES PLACE #101 HOUSTON, TX 77056	2823179	0	I-36-18S-36E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77005-5050	2823180	G	I-36-18S-36E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2823181	

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations	³⁰ DHC, DC, MC
6/2/99	7/8/99	7462'	7462'	7249' - 7462' OH	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12-1/4"	11-3/4"	431'	400 SX		
11"	8-5/8"	2810'	900 SX		
7-7/8"	5-1/2"	7249'	800 SX		
	2-7/8"	7200'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
7/8/99		7/14/99	24 HRS	100	0
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
18/64	143	0	160		FLOWING

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date: 9/10/99

Phone: (915)687-7148

OIL CONSERVATION DIVISION

Approved by:

Orig. Signed by
Paul K. Ripley
Geologist

Title:

Approval Date:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator