

DISTRICT I
PO Box 1980, Hobbs, NM 88241-1980
DISTRICT II
PO Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

WELL API NO.	30-025-34548
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	HOBBS "7"
8. Well No.	1
9. Pool name or Wildcat	Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3689' KB	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

SAHARA OPERATING COMPANY

3. Address of Operator

P.O. Box 4130, Midland, Texas 79704

4. Well Location

Unit Letter Lot 4 398 Feet From The South Line and 384 Feet From The East Line
Section 7 Township 18 South Range 38 East NMPM Lea County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

2-15-99

MIRU Peterson Rig #4. Notified Gary Wink (OCD) of spud and surface casing job. Spudded 17.5" hole w/fresh water/spud mud @ 11:00 PM, 2-14-99.

2-16-99

Drilled to casing point of 418'. POH. RU csg crew, ran 10 jts 13.375", 48.0 #/ft H-40, ST&C casing, set @ 418'. RU BJ and cemented with 440 sx Class "C" with 2% CaCl₂ + 1/4 lb/sk celloflake, mixed to 14.8 ppg. WOC. cut off, RU H₂S & BOP equipment. After 12 hrs, tested casing to 600# OK. Est mixing temp of slurry 60 deg F, est formation temp 64 deg F, estimated compressive strength of cement at time of test - 1400 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE President

DATE 2-16-99

TYPE OR PRINT NAME

Robert McAlpine

TELEPHONE NO. 1-915-697-0967

(This space for State Use)

ORIGINAL SIGNED BY _____

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: