

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-34560

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MONUMENT 36 STATE

8. Well No.

1

9. Pool name or Wildcat

GOODWIN; ABO; NORTH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter P : 384 Feet From The SOUTH Line and 1216 Feet From The EAST Line

Section 36

Township 18S

Range 36E

NMPM

LEA

County

10. Date Spudded
1/27/99

11. Date T.D. Reached
2/10/99

12. Date Compl.(Ready to Prod.)
2/19/99

13. Elevations(DF & RKB, RT, GR, etc.)
3739'

14. Elev. Casinghead

15. Total Depth
7512'

16. Plug Back T.D.
7512'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7278' - 7512' OH

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
LDT/DLL/MCFL/BHC SONIC

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	425'	14-3/4"	300 SX - SURF	
8-5/8"	24	2852'	11"	900 SX - SURF	
5-1/2"	15.5	7283'	7-7/8"	710 SX - TOC 2250'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7511'	7236'

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL
7278' - 7512'

AMOUNT AND KIND MATERIAL USED
600 GALS 20%

PRODUCTION

28. Date First Production <u>2/19/99</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>FLOWING</u>				Well Status (Prod. or Shut-in) <u>PROD</u>	
Date of Test <u>2/25/99</u>	Hours Tested <u>24</u>	Choke Size <u>18/64</u>	Prod'n For Test Period	Oil - Bbl. <u>272</u>	Gas - MCF <u>224</u>	Water - Bbl. <u>21</u>	Gas - Oil Ratio <u>823</u>
Flow Tubing Press. <u>300</u>	Casing Pressure <u>0</u>	Calculated 24- Hour Rate	Oil - Bbl. <u>272</u>	Gas - MCF <u>224</u>	Water - Bbl. <u>21</u>	Oil Gravity - API (Corr.) <u>40.0</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed
Name

J. K. RIPLEY

Title

TECHNICAL ASST

Date 4/15/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1547	T. Canyon	
T. Salt	1647	T. Strawn	
B. Salt	2680	T. Atoka	
T. Yates	2830	T. Miss	
T. 7 Rivers	3128	T. Devonian	
T. Queen	3778	T. Silurian	
T. Grayburg	4140	T. Montoya	
T. San Andres	4596	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4914
T. Drinkard	6840	T. Bone Springs	5625
T. Abo	7200	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 7200 to 7512	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1547	1647	100	ANHYDRITE				
1647	2680	1033	SALT				
2680	2830	150	ANHYDRITE				
2830	3128	298	SAND, ANHYDRITE, SALT, DOLO				
3128	3778	650	ANHYDRITE				
3778	4140	362	ANHYDRITE, DOLOMITE, SAND				
4140	4914	774	DOLOMITE				
4914	5625	711	SAND				
5625	6840	1215	LIME, SAND				
6840	7512	673	DOLOMITE				