District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

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## AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

			1	Operator Na	me and Address.					<sup>1</sup> OGRID Number			
CHEVRON U.S.A., INC.											4323		
P. O. BOX 1150										<sup>3</sup> API Number			
MIDLAND, TX 79702										<b>30 - 0</b> 25 <b>-</b> 34560			
<sup>4</sup> Prope		<sup>1</sup> Property Name								• Well No.			
23			MONUM	ENT "36" S	TATE			<u> </u>		1			
<sup>7</sup> Surface Location													
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South	ine	e Feet from the		Vest line	County		
P	36	18S	36E		384	SOUTH		1216	EAST		LEA		
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South		Feet from the		Vest line	County		
	* Proposed Pool 2												
GOODW	IN; ABC	), NORTH	!										
1													
" Work Type Code			12 Well Type Code			13 Cable/Rotary		<sup>14</sup> Lease Type Code		<sup>15</sup> Ground Level Elevation			
N			0			ROTARY		S		3739'			
" Mu	" Multiple		17 Proposed Depth		<sup>16</sup> Formation			1* Contractor		<sup>14</sup> Spud Date			
NC	NO		7489'			ABO		JNKNOWN		1/26/99			
<sup>21</sup> Proposed Casing and Cement Program													
Hole Si	20	Casin				ng weight/foot Setting D			Cement	1	Estimated TOC		
14-3/	<u>'4"</u>	11-	11-3/4"		42 400		)'	250		SURFACE			
11"	11"		8-5/8"		24		2750		800		SURFACE		
7=7/	7=7/8"		5-1/2"		5.5	7200'		850		2550'			
				_									
· ·													
<ul> <li><sup>10</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if accessary.</li> <li>CHEVRON PROPOSES TO: DRILL TO 400', RUN 11-3/4" CSG; CMT W/CLASS "C" TO SURF. DRILL TO 2750', RUN 8-5/8" CSG; CMT W/CLASS "C" TO SURF. DRILL TO 7489', RUN 5-1/2" CSG; CMT W/CLASS "C" TO SURF.</li> <li>DRILL TO 7489', RUN 5-1/2" CSG; CMT W/CLASS "C"; TOC @ 2550'.</li> <li>MUD PROGRAM: 0' 400' FRESH WATER 8.4-9.2PPG 400' - 2700' BRINE WATER 10.0 PPG</li> <li>2700' - 7489' CUT BRINE WATER 8.8 PPG</li> </ul>													
of my knowledge and belief.						OIL CONSERVATION DIVISION							
Signature: J.K. Kuplut							े. 	्र िंग संदर्भ ब्रह्म अन्त्रिक प्र					
Printed name: J. K. RIPLET													
Title: T.A.						pproval Date:		9.6 - 98	Expiratio	n Dete:			
Date:			Phone:		11	Conditions of App	roval :						

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L.S.