

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMITTAL DIVISION
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
LC-065863

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1650 FNL 990 FWL
At top prod. interval reported below
SAME
At total depth
SAME

14. PERMIT NO. DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
LUSK DEEP UNIT

8. FARM OR LEASE NAME, WELL NO.
LUSK DEEP UNIT A #14

9. API WELL NO.
30-025-34573

10. FIELD AND POOL, OR WILDCAT
LUSK MORROW (GAS)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 19-T19S-R32E

12. COUNTY OR PARISH
LEA

13. STATE
NM

15. DATE SPUDDED 12/17/99 16. DATE T.D. REACHED 01/22/00 17. DATE COMPL. (Ready to prod.) 02/15/00 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3556' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12540' 21. PLUG, BACK T.D., MD & TVD 12495' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-12540' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

12140-12416' MORROW

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, DSNL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	830'	17 1/2"	CMTD W/400 SX	CIRC 155 SX
8 5/8", J-55	24#	4500'	12 1/4"	CMTD W/1610 SX	CIRC 316 SX
5 1/2", J-55	17#	12540'	7 7/8"	CMTD W/1480 SX	TOC 4200'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	12426'	

31. PERFORATION RECORD (Interval, size and number)

12140-12416' 36 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12140-12416'	750 GALS ACID

33. * PRODUCTION

DATE FIRST PRODUCTION 02/16/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 02/19/00	HOURS TESTED 24	CHOKE SIZE 35/64"	PROD'N FOR TEST PERIOD	OIL--BBL. 18	GAS--MCF. 2415	WATER--BBL. 3	GAS-OIL RATIO
FLOW. TUBING PRESS. 500	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Robin Cockburn* TITLE PRODUCTION ANALYST

DATE 02/22/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MGMT.
ROSSELL OFFICE

2000 FEB 24 A 9 13

RECEIVED

2000 FEB 24 25 26 27

Received
2000
FEB 24