

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Corp. Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

LC-065863

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>						7. UNIT AGREEMENT NAME LUSK DEEP UNIT	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION						8. FARM OR LEASE NAME, WELL NO. LUSK DEEP UNIT A #14	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303						9. API WELL NO. 30-025-34573	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FNL 990 FWL At top prod. interval reported below SAME At total depth SAME						10. FIELD AND POOL, OR WILDCAT LUSK MORROW (GAS)	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 12/17/99						16. DATE T.D. REACHED 01/22/00	
17. DATE COMPL. (Ready to prod.) 02/15/00						18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3556' GR	
20. TOTAL DEPTH, MD & TVD 12540'						21. PLUG, BACK T.D., MD & TVD 12495'	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY ROTARY TOOLS 0-12540'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 12140-12416' MORROW						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, DSNL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		48#		830'		17 1/2"	
8 5/8", J-55		24#		4500'		12 1/4"	
5 1/2", J-55		17#		12540'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
CMTD W/400 SX		CIRC 155 SX					
CMTD W/1610 SX		CIRC 316 SX					
CMTD W/1480 SX		TOC 4200'					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		12426'					
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8"		12426'					
31. PERFORATION RECORD (Interval, size and number)							
12140-12416' 36 HOLES							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
12140-12416'				750 GALS ACID			
33. * PRODUCTION							
DATE FIRST PRODUCTION 02/16/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 02/19/00		HOURS TESTED 24		CHOKE SIZE 35/64"		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS. 500		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL. 18	
GAS--MCF. 2415		WATER--BBL. 3		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD							
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Robin Cockburn</i>				TITLE PRODUCTION ANALYST			
DATE 02/22/00							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	700'				
YATES	2450'				
BONE SPRINGS	7000'				
WOLFCAMP	10382'				
STRAWN	11100'				
ATOKA	11510'				
MOROW	12046'				

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MARBOB ENERGY CORP.
Lusk Deep Unit A #14
Lea Co., NM

STATE OF NEW MEXICO
DEVIATION REPORT

FEB 0, 2000

250	3/4
722	3/4
1,048	1
1,298	1
1,792	3
1,933	3-3/4
2,020	3-3/4
2,067	3-3/4
2,129	3-3/4
2,210	3-3/4
2,225	3-3/4
2,288	3-3/4
2,375	3
2,422	2-3/4
2,547	1-1/2
2,769	1-1/4
3,038	1
3,519	3/4
4,010	3/4
4,500	3/4
4,750	1/2
5,249	1/2
5,725	1/4
6,200	3/4
6,699	1/4
7,180	1
7,623	3/4
7,894	3/4
8,389	1-1/2
8,637	3/4
9,107	3/4
9,605	1/2
10,076	1/2
10,575	3/4
11,089	2

11,260	2-1/4
11,748	4-1/4
11,839	4
11,934	3-3/4
12,027	4
12,172	3-3/4
12,269	3-1/2
12,540	4

Unit E - 19-19-32
1650'W 4 990'W
30-025-34573

By: Ray Peterson

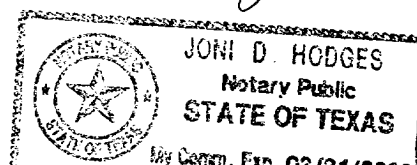
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 31st day of January, 2000, by RAY PETERSON on behalf of FWA PETERSON DRILLING COMPANY.

My Commission Expires: 3/31/2003

Notary Public for Midland County, Texas



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