Form 3160-5
(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-065863

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

LUSK DEEP UNIT

1. Type of Well
__ Oil __ Gas __
__ Well X Well __ Other

8. Well Name and No.
LUSK DEEP UNIT A #14

2. Name of Operator
MARBOB ENERGY CORPORATION

9. API Well No.
30-025-34573

3. Address and Telephone No.
P.O. BOX 227, ARTESIA, NM 88210   505-748-3303

10. Field and Pool, or Exploratory Area
LUSK MORROW (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL 990 FWL, SEC. 19-T19S-R32E LOT 2

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
__ Notice of Intent	__ Abandonment	__ Change of Plans
	__ Recompletion	__ New Construction
__ Subsequent Report	__ Plugging Back	__ Non-Routine Fracturing
	__ Casing Repair	__ Water Shut-Off
__ Final Abandonment Notice	__ Altering Casing	__ Conversion to Injection
	X Other INTERMEDIATE CSG, CMT	__ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

12/29/99 DRLD 12 1/4" HOLE TO 4500', RAN 108 JTS 32# & 24# 8 5/8" CSG TO 4500', CMTD 1ST STAGE W/550 SX INTER FILL C & 200 SX PP, PLUG DOWN @ 6:00 A.M. 12/29/99, CIRC 180 SX TO SURF, CMTD 2ND STAGE W/800 SX INTERFILL C & 60 SX PP, PLUG DOWN @ 4:00 P.M., CIRC 136 SX TO SURF. WOC 18 HRS, TSTD CSG TO 1500# FOR 30 MINUTES - HELD OK.

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ACCEPTED FOR RECORD

JAN 0 6 2000

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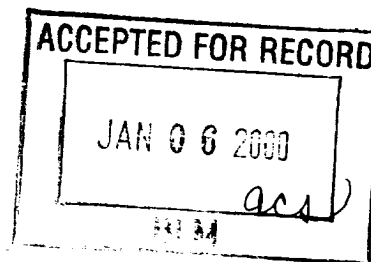
14. I hereby certify that the foregoing is true and correct

Signed *Robin Cockrun*   Title PRODUCTION ANALYST   Date 12/30/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

GWW   *See Instruction on Reverse Side