

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34578

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No. 24182

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Lynx Energy company, Inc.

3. Address of Operator

2121 San Jacinto, Ste 860, LB 52
Dallas, TX 75201

7. Lease Name or Unit Agreement Name

Laney Reese

8. Well No.

2

9. Pool name or Wildcat

Hobbs San Andres East

4. Well Location

Unit Letter **I** : **1751** Feet From The **south** Line and **886** Feet From The **east** Line
Section **30** Township **18S** Range **39E** NMPM **Lea** County

10. Date Spudded

06/06/99

11. Date T.D. Reached

06/12/99

12. Date Compl. (Ready to Prod.)

06/23/99

13. Elevations (DF& RKB, RT, GR, etc.)

3614' GR

14. Elev. Casinghead

15. Total Depth

4615'

16. Plug Back T.D.

4610'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4601-4571' San Andres

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1920'	12-1/4"	575 sx Lite, 2% CaCl	None
				200 sx Prem+, 2% CaCl & 1/4# Floccul	
5-1/2	15.5#	4615'	7-7/8"	250 sx Interfill C	
				5#/sk Gilsonite;	
				335 sx 50/50 Poz; 2% HOWCO gel.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

4571-4601', 0.42", 8 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4571-4601

500 gals 15% acid clean-up

800 gals 15% on perforations

PRODUCTION

Date First Production 06/26/99		Production Method (flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut in) Produ.		
Date of Test 06/30/99	Hours Tested 24	Choke Size n/a	Prod'n For Test Period 92	Oil - Bbl 92	Gas - MCF 24	Water - Bbl. 4	Gas - Oil Ratio 261:1
Flow Tubing Press. n/a	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl. 92	Gas - MCF 24	Water - Bbl. 4	Oil Gravity - API - (Corr.) 30.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to GPM						Test Witnessed By Danny Sellers, Dusty Field	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Dana Pearce

Printed Name

Dana Pearce

Title

Prod. Secretary

Date 07/02/99