

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34578
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Lynx Energy Company, Inc.		6. State Oil & Gas Lease No. 24182
3. Address of Operator 2121 San Jacinto, Ste 860, LB 52, Dallas, TX 75201		7. Lease Name or Unit Agreement Name: Laney Reese
4. Well Location Unit Letter <u>I</u> : <u>1751</u> feet from the <u>south</u> line and <u>886</u> feet from the <u>east</u> line Section <u>30</u> Township <u>18S</u> Range <u>39E</u> NMPM County <u>Lea</u>		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3614' GR		9. Pool name or Wildcat Hobbs San Andres East

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ Completed Drilling & Casing Operations

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud well 06/06/99; drilled to 1920', set 8-5/8", 24#, J-55 surface casing @ 1920' and cemented with 575 sx HOWCO Lite, 2% CaCl, 1/4# Flocele/sk & tailed w/ 200 sx Prem Plus, 2% CaCl, 1/4# Flocele/sk; circulated 105 sx to pit; plug down 1:33 pm, 06/07/99. Resumed drilling & drilled to 4615' (06/12/99); set 5-1/2" 15.5#, J-55 production casing on bottom (4615') & cemented w/ 20 bbls. Superflush 100, 250 sx Interfill C, 5#/sk Gilsonite, tailed w/ 335 sx Pozmix Prem Plus w/ 2% HOWCO gel & 0.4% Halad-344 & 5% MicroBond. Plug down 06/12/99. Drilled out shoe, PBID 4610', ran bond log, TOC 1015'. perforated 4571-4601' on 6/21/99 & acidized formation with 800 gals 15%. Swabbed well 06/21-06/23/99. SI-WO pumping unit. Initiated beam pumping operation 11:30 am, 06/26/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana Pearce TITLE Production Secretary DATE 07/02/99

Type or print name Dana Pearce

Telephone No. 214/969-5555x240

(This space for State use)

APPROVED BY DISTRICT SECRETARY TITLE DISTRICT SECRETARY DATE 07/02/99

Conditions of approval, if any: