1625 N. French Dr., Hobbs, NM 87240       OIL CONSERVATION DIVISION         District II       2040 South Pacheco         1600 Rio Brazos Rd., Aztec, NM 87410       2040 South Pacheco         District IV       2040 South Pacheco         2040 South Pacheco, Santa Fe, NM 87505       5. Indicate Type of Lease         SUNDRY NOTICES AND REPORTS ON WELLS       6. State Oil & Gas Lease No.         (Do Not USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A       7. Lease Name or Unit Agreement Name:         Laney Reese       Laney Reese         0il Well       Gas Well       Other         2. Name of Operator       Lynx Energy Company, Inc.       8. Well No.         3. Address of Operator       2121 San Jacinto, Ste 860, LB 52, Dallas, TX 75201       9. Pool name or Wildcat	Submit 3 Copies To Appropriate District		New Me			Form C-103
Detected       OIL CONSERVATION DIVISION         Main Millsom Ref. Arree, NM 87410       2040 South Pacheco         Detect Millsom Ref. Arree, NM 87410       Santa Fe, NM 87505         Detect Millsom Ref. Arree, NM 87410       Santa Fe, NM 87505         Detect Millsom Ref. Arree, NM 87410       Santa Fe, NM 87505         Detect Millsom Packees, NM 87410       Santa Fe, NM 87505         Detect Millsom Packees, NM 87410       Santa Fe, NM 87505         Detect Millsom Packees, NM 87410       Santa Fe, NM 87505         Detect Millsom Packees, NM 87410       Santa Fe, NM 87505         Detect Millsom Packees, NM 87410       Santa Fe, NM 87505         Detect Millsom Packees, NM 87410       Santa Fe, NM 87505         Detect Millsom Packees, NM 87410       Santa Fe, NM 87505         Detect Millsom Packees, NM 87410       Santa Fe, NM 87505         Detect Millsom Packees, NM 87410       Santa Fe, NM 87505         Detect Millsom Packees, NM 87410       Other         Detect Millsom Packees, NM 87410       Detect Millsom 87505 </td <td>District I</td> <td>Energy, Minerals</td> <td>and Natur</td> <td>ral Resources</td> <td>WELL API NO.</td> <td>Kevised March 25, 1999</td>	District I	Energy, Minerals	and Natur	ral Resources	WELL API NO.	Kevised March 25, 1999
11 apent in Answer (NA 1970)       2040 South Pacheco	District II	OU CONSERT	VATION	DIVISION	3	
DIAL Arte, NM 37410       Santa Fe, NM 87505       DIALATE 2017 ALL 2017         DIAL OF 2017 ALL 2017       Santa Fe, NM 87505       Entropy 100         DIAL OF 2017 ALL 2017       Santa Fe, NM 87505       Entropy 100         DIAL OF 2017 ALL 2017       Santa Fe, NM 87505       Entropy 100         DIAL OF 2017 ALL 2017       Santa Fe, NM 87505       Entropy 100         DIAL OF 2017       Santa Fe, NM 87505       Entropy 100         DIAL OF 2017       Santa Fe, NM 87505       Entropy 100         DIAL OF 2017       Santa Fe, NM 87505       Entropy 100         DIAL OF 2017       Santa Fe, NM 87505       Entropy 100         DIAL OF 2017       Santa Fe, NM 87505       Entropy 100         DIAL OF 2017       Santa Fe, NM 87505       Entropy 100         DIAL OF 2017       Santa Fe, NM 87505       Entropy 100         DIAL OF 2017       Santa Fe, NM 87505       Entropy 100         DIAL OF 2017       Santa Fe, NM 87505       Entropy 100         DIAL OF 2017       Santa Fe, NM 87505       Entropy 100         Dial Santa Fe, NM 2017       Dial Santa Fe, NM 87505       Entropy 100         Dial Santa Fe, NM 2017       Dial Santa Fe, NM 87505       Santa Fe, NM 87505         Santa Fe, NM 2017       Dial Santa Santa Fe, NM 2017       Entropy 100<	811 South First, Artesia, NM 87210					
Dentify       Dentify       Construction       Construct	District III 1000 Rio Brazos Rd., Aztec, NM 87410					
Denormalization of the research to define the properties in the second time and the properties of the properties in the properties of the properties in the properties of the prope	vistrict IV Sana FC, Mar 67505				6. State Oil &	
2. Name of Operator Lynx Energy Company, Inc.       8. Well No.         2.1 San JacInto, Ste 660, LB 52, Dallas, TX 75201       9. Pool name or Wilded Hobbs San Andres East         4. Well Letter       I       1751 feet from the south line and 886 feet from the east line Section 30       Township 185 Range 39E NMPM County Loa         10.1 Letter       I       1751 feet from the south line and 886 feet from the east line Section 30       Township 185 Range 39E NMPM County Loa         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK       ALTERING CASING I         12. Describe proposed or completed operations. (Chardy state all pertione details, and give pertinent dates, inchding estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recomplation.       OTHER:         12. Describe proposed or completed operations. (Chardy state all perticue details, and give critical dates, inchding estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recomplation.       OTHER:         12. Describe proposed or completed operations. (Chardy state all perticue details, and give critical dates, inchding estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recomplation.       Sci Act J. J## Flocale/sK & tailed W 200 sk Prem Plus, 2% CACI, J. J## Flocale/sK & tailed W 200 sk Prem Plus, 5% CACI, J. J## Flocale/sK & tailed W 200 sk Prem Plus, 5% CACI, J. J## Flocale/sK & tailed W	(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well:	ALS TO DRILL OR TO DEI ATION FOR PERMIT" (FOF	EPEN OR PLU	IG BACK TO A R SUCH		
Lynx Energy Company, Inc.       9. Pool name or Wildat         3. Address of Operator       9. Pool name or Wildat         4. Well Location       9. Pool name or Wildat         Unit Letter       1         1. Check B60, LB 52, Dallas, TX 75201       9. Pool name or Wildat         Hobbs San Andres East       10. Elevation (Show whether DR, RKB, RT, GR, etc.)       200         Section       30       10. Elevation (Show whether DR, RKB, RT, GR, etc.)       201         Million Company       11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING       PLUG AND         PULL OR ALTER CASING       MULTIPLE       CASING TEST AND       CASING TEST AND       CASING TEST AND         OTHER       OTHER       OTHER       OTHER       Completed Drilling &: Casing Operation or recompliation.         Que whit 06/05/95; drilled to 1920', set 8-5/6', 24#, J-55 surface casing @ 1920' and carented with 575 sx H       Lite, 26 cacl, 1/4# Encele/sk & Lite Wildow Sc Prem Plus, 26 cacl, 1/4# Encele/sk & Cilsartiste, tailed with 575 sx H         Que whit 06/05/95; drilled to 1920', set 8-5/6', 24#, J-55 surface casing @ 1920' and carented with 575 sx H       Lite, 26 cacl, 1/4# Encele/sk & Lite of 20 CK & Cilsartiste, tailed with 575 sx H         Que whit 06/05/95; dr		Other			8. Well No.	
3. Address of Dacinto, Ste 860, LB 52, Dallas, TX 75201       Hobbs San Andres East         4. Well Location       Unit Letter	Lynx Energy Company, I	nc.			0 Delastro	
4. Well Location         Unit LetterI1751_feet from thesouthline and886feet from theeastline         Section 30       Township18S_Range 39E_NMPMCounty_Lea         10. Elevation (Show whether DR, RKB, RT, GR, etc.)       Substance         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.         PULL OR ALTER CASING       MULTIPLE       CASING TEST AND         COMPLETION       CASING TEST AND       CHER:         OTHER:       OTHER: Completed Drilling & Casing Operat 17         12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertiment dates, including estimated date of sturting any proposed work). SEE RULE 1103. For Multiple Completions: Attack wellbore diagram of proposed completion or trecompliation.         Soci well 06/05/99; drilled to 1920', set 8-5/8", 24#, J-55 sarface casing @ 1920' and cemented with 575 sx H         Soci well 06/05/99; drilled to 1920', set 8-5/8", 24#, J-55 sarface casing @ 1920' and cemented with 575 sx H         Soci well 06/05/99; drilled to 1920', set 8-5/8", 24#, 3-55 sarface casing @ 1920' and cemented with 575 sx H         Soci well 06/05/99; drilled to 1920', set 8-5/8", 24#, 3-55 sarface tasing % 1920' and cemented with 575 sx H         Soci well 06/05/99; drilled to 1920', set 8-5	3. Address of Operator 2121 San Jacinto, Ste	860, LB 52, Dall	las, TX	75201	Hobbs San	Andres East
Section       30       Township 185       Range       39E       NMPM       County       Lea         10       Elevation (Show whether DR, RKB, RI, GR, etc.)       3614' GR       11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       PLUG AND ABANDON         PULL OR ALTER CASING       MULTIPLE       CASING TEST AND       ABANDONMENT         OTHER:       OTHER:       OTHER: Completed Drilling Stimated due of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.       SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion consider of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         Sydt well 06/05/99: drilled to 1920', set 8-5/8'', 24#, J-55 surface casing @ 1920' and cenented with 575 sx H Like, 26 CCL, 1/4# Flocele/sk & tailed W 20 Sx Prem Plus, 26 CCL, 1/4# Flocele/sk & tailed W 20 Sx Prem Plus, 26 CCL, 1/4# Flocele/sk & tailed W 20 bits. Superflush 100, 220 sx Interfill C, 5#/sk Gilsonite, tailed weak premised drilling & drilled to 15/10' (6/21/99). retilled out size, PE 46/0', ran brid log, 35 CD 402 ki Alada-344 & 3% MicroBird. Plug down 1:30 an, 06/26/99.         1       hereby centify that the informati						
Section       30       Township18S       Range       39E       NMPM       County       Lea         10.       Elevation (Show whether DR, RKB, RT, GR, etc.)       3614' GR       11.       Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       COMMENCE DRILLING OPNS       PLUG AND ABANDON         PULL OR ALTER CASING       MULTIPLE       COMMENCE DRILLING OPNS       PLUG AND ABANDONMENT       ABANDONMENT         PULL OR ALTER CASING       MULTIPLE       COMMENCE DRILLING OPNS       PLUG AND ABANDON       CEMENT JOB         OTHER:       OTHER:       OTHER:       COMPLETION       CEMENT JOB       ABANDONMENT IS         11.       Describe proposed or completed operations.       (Clearly state all pertinent detais, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.       Section (2007)       Section 200' and cemented with 575 sx H Lite, 26 CaC, 1/4# Flocele/sk & tailed w/ 200 sx Prem Plus, 28 CaC, 1/4# Flocele/sk & circulated 105 sx to p plug down 1:33 pm (6/07/99. Beamed drilling & drilled tofs15' (6/21/299), cilled ot stor, PE 4610', race floar down 200' and cemented with 575 sx H Lite, 26 CaC, 1/4# Flocele/sk & tailed w/ 20 bills. Sperflush 100, 220 sx Interfill C, 5#/sk Gilscnite, tailed w sx Prezmix Prem Plus w/2%	Unit Letter I :	1751 feet from the	south	line and	886 feet fr	om the east line
Section       30       10. Elevation (Show whether DR, RKB, RT, GR, etc.)         3614' GR       3614' GR         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CHANGE OR COMPLETION       ABANDONMENT         OTHER:       OUTHER: COMPLETION       CHANGE DRILLING OPNS.       PLUG AND ABANDONMENT         OTHER:       OTHER: COMPLETION       CHANGE DRILLING OPNS.       PLUG AND ABANDONMENT         OTHER:       ORDER: COMPLETION       CHANGE DRILLING OPNS.       PLUG AND ABANDONMENT         OTHER:       ORDER: COMPLETION       CHANGE DRILLING OPNS.       PLUG AND ABANDONMENT         OTHER:       ORDER: COMPLETION       CHANGE DRILLING OPNS.       PLUG AND ABANDONMENT         OTHER:       ORDER: COMPLETION       CHANGE DRILLING OPNS.       PLUG AND ABANDONCHANDON         OTHER:       COMPLETION       CHANGE DRILLING OPNS.       PLUG AND ABANDONCHANDON       CASING TEST AND COMPLETION         OTHER:       COMPLETION       CHANGE ABANDON						County Tea
3614' GR         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PEFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         COMMENCE DRILLING OPNS.       PLUG AND         PULL OR ALTER CASING       MULTIPLE       CASING TEST AND         COMPLETION         OTHER:       OTHER: Completed Drilling & Casing Operating         OTHER:         OTHER: Completed Drilling & Casing Operating         OTHER:         OTHER: Completed Drilling & Casing Operating         OTHER: Completions: Attach wellowed diagram of proposed completion or recomplation.         Span well 06/05/99; drilled to 1920', set 8-5/8", 2##, J-55 surface casing @ 1920' and canented with 575 sx H         Diagramment of the state all pertinemid details, and give pertinent datas, including estimated date or sciencing any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellowed diagram of proposed completion or recompletion.         Gadi vill 06/05/99; drilled to 1920', set 8-5/8", 2##, J-55         OTHER: Completions: Clearly state all pertinemid datas, including estimated with 575 sx H         Diagramment details, and give pertinent da	Section 30	10 Elevation (Show				county Dea
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       PLUG AND ABANDONMENT       DUL OF ALTER CASING       PLUG AND ABANDONMENT       DUL OF ALTER CASING       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE COMPLETION       COMMENCE DRILLING OPNS       PLUG AND ABANDONMENT         OTHER:       OMPLETION       OTHER: Completed Drilling & Casing Operation of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attack wellbore diagram of proposed completion or recompilation.       Sud well 06/05/99; drilled to 1920', set 8-5/8", 2##, J-55 surface casing @ 1920' and cemented with 575 sx H Lite, 2% CaCL, 1/4# Flocele/sk tailed w/ 200 sx Prem Plus, 2% CaCL, 1/4# Flocele/sk; circulated 105 sx to p plug dwn 1:33 pm, 06/07/99. Resured drilling & drilled to4615' (06/12/99); set 5-1/2" 15.5#, J-55 productio casing on bottom (4615') & cemented w/ 20 bls. Superflush 100, 220 sx Interfill C, 5#/sk Gilsnite, tailed w sx Poznix Prem Plus w/2% HDWO gel & 0.4% Halad-344 & % MicroBrd. Plug dxm 06/12/99. Drilled out shce, Ft 4610', ran bond log, TCO 1015'. perforated 4571-4601' on 6/21/99 & acidized formation with 800 gals 15%. Saa wel106/21-06/23/99. SI-400 purping unit. Initiated beam purping operation 11:30 am, 06/26/99.         Thereby certify that the information theore is true and complete to the best of my knowledge and belief.         SIGNATURE       Date       TITLE       Date       07/02/99         Type or print name       Dana Pearce       TITLE       Date		3614' GR				
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       PLUG AND ABANDON         PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       PLUG AND ABANDONMENT         OTHER:       OTHER:       OTHER: Completed Drilling & Casing Operation       CEMENT JOB         12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation.         Spod well 06/06/99; drilled to 1920', set 8-5/8", 24#, J-55 surface casing @ 1920' and cemented with 575 sx H Lite, 2% CACI, 1/4# Flocele/sk; circulated 105 sx to p plug down 1:33 pm, 06/07/99. Resured drilling & drilled to 4615' (05/12/99); set 5-1/2" 15.5#, J-55 productio casing on bottom (4615') & cemented w/ 20 bils. Superflush 100, 250 sx Interfill C, 5#/sk: Gisenite, tailed w sk Romix Prem Plus w/2% RDXO gel & 0.4% Halad-344 & 3% MicroBrud. Plug down 06/12/99. Drilled out shoe, PE 4610', ran bord log, TOC 1015', perforated 4571-460' or of /12/99 & acidized formation with 800 gels 1%. Swe well05/21-06/23/99. ST-WO punping unit. Initiated beam punping operation 11:30 am, 06/26/99.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       DATE         Type or print name       Data Pearce       Telephone No. 214/969-5555       Telephone No. 214/969-5555         Type or print	11. Check Aj	opropriate Box to In	ndicate N	ature of Notice,	Report or Other	r Data
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       PLUG AND ABANDONMENT         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       ABANDONMENT         OTHER:       OTHER: Completed Drilling & Casing Operation       OTHER: Completed Drilling & Casing Operation         12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completed Drilling & Casing Operation.         Spot well 06/06/99; drilled to 1920', set 8-5/8'', 24#, J-55 surface casing @ 1920' and camented with 575 sx H Lite, 2% CaCL, 1/4# Flocele/sk; circulated 105 sx to p plug dwn 1:33 gm, 06/07/99. Resured drilling & drilled to 4615' (06/12/99); set 5-1/2" 15.5#, J-55 production casing on bottom (4615') & comented w/ 20 bits. Superfluxh 100, 200 sx Interfill C, 5#/sk Gilsonite, tailed w sx Roznix Prem Plus w/2% HDWO gel & 0.4% Halad-344 & % MicroBrd. Plug dwm 06/12/99. Drilled out stop. FM         4610', ran brond log, TCO 1015'. perforated 4571-4601' on 6/21/99 & acidized formation with 800 gals 15%. Sea wel106/21-06/23/99. SI-400 purping unit. Initiated beam purping operation 11:30 am, 06/26/99.         Thereby certify that the information theore is true and complete to the best of my knowledge and belief.         SIGNATURE       Coll Coll Coll Coll Coll Coll Coll Coll	NOTICE OF IN	FENTION TO:		SUE SUE	BSEQUENT <u>R</u> I	EPORT OF:
PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       ABANDONMENT         OTHER:       OTHER: Completed Drilling & Casing Operating of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.       OTHER: Completed Drilling & Casing Operating of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         Spud well 06/06/99; drilled to 1920', set 8-5/8", 2#, J-55 surface casing @ 1920' and camented with 575 sx H Lite, 2% CaCL, 1/4# Flocele/sk & tailed w/ 200 sx Prem Plus, 2% CaCL, 1/4# Flocele/sk; circulated 105 sx to p plug down 1:33 pm, 06/07/99. Resumed drilling & drilled to/615' (06/12/99); set 5-1/2" 15.5#, J-55 productio casing on bottom (4615') & cemented w/ 20 bbls. Superflush 100, 250 sx Interfill C, 5#/sk Gilsmite, tailed w sx Rozmix Prem Plus w/2% HDXO get & 0.4% Halad-344 & 3% MicroBond. Plug down 06/12/99. Drilled out shoe, PE 4610', ran bond log, TOC 1015'. perforated 4571-4601' on 6/21/99 & acidized formation with 800 gals 15%. Swa wel106/21-06/23/99. ST-NO purping unit. Initiated beam purping operation 11:30 am, 06/26/99.         Thereby certify that the information those is true and complete to the best of my knowledge and belief.         SIGNATURE       DATE       07/02/99         Type or print name       Dana Pearce       Telephone No. 214/969-5555         (This space for State use)       TITLE       DATE       I	PERFORM REMEDIAL WORK	PLUG AND ABANDO	NLJ		<del>к</del> Ц	ALTERING CASING L
PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB         OTHER:       OTHER: Completed Drilling & Casing Operating of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         Spud well 06/06/99; drilled to 1920', set 8-5/8", 24#, J-55 surface casing @ 1920' and camented with 575 sx H Lite, 2% CaC1, 1/4# Flocele/sk & tailed w/ 200 sx Prem Plus, 2% CaC1, 1/4# Flocele/sk; circulated 105 sx to p plug down 1:33 pn, 06/07/99. Resumed drilling & drilled to615' (06/12/99); set 5-1/2" 15.5#, J-55 production casing on bottom (4615') & camented w/ 20 bbls. Sperflush 100, 250 sx Interfill C, 5#/sk Gilscnite, tailed w sx Pozmix Prem Plus w/2% HWO gel & 0.4% Halad-344 & % MicroBrd. Plug down 06/12/99. Drilled out shoe, PE 4610', ran bord 1cg, TCC 1015', perforated 4571-4601' on 6/21/99 & acidized formation with 800 gals 15%. Sea wel106/21-06/23/99. SI-40 pumping unit. Initiated beam pumping operation 11:30 am, 06/26/99.         Thereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Date         Type or print name       Data Pearce         Type or State use)       THE         OPPROVED BY       Data Pearce         Thereby certify By the section of State use)       THTLE		CHANGE PLANS		COMMENCE DF	RILLING OPNS.	PLUG AND
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         Spud well 06/06/99; drilled to 1920', set 8-5/8", 24#, J-55 surface casing @ 1920' and cemented with 575 sx H         Lite, 2% CaCl, 1/4# Flocele/sk & tailed w/ 200 sx Prem Plus, 2% CaCl, 1/4# Flocele/sk; circulated 105 sx to p         plug down 1:33 pn, 06/07/99. Resumed drilling & drilled to4615' (06/12/99); set 5-1/2" 15.5#, J-55 production         casing on bottom (4615') & cemented w/ 20 bbls. Superflush 100, 250 sx Interfill C, 5#/sk Gilsonite, tailed w         sx Poznix Prem Plus w/2% H0WO gel & 0.4% Halad-344 & 5% MicroBrud. Plug down 06/12/99. Drilled out shoe, HE         4610', ran bord log, T0C 1015'. perforated 4571-4601' on 6/21/98 & acidized formation with 800 gals 15%. Swa wel106/21-06/23/99. ST-WD purping unit. Initiated beam purping operation 11:30 an, 06/26/99.         Thereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Date       Of/02/99         Type or print name       Data Pearce       Telephone No. 214/969-5555         (This space for State use)       TITLE       Production Secretary       DATE_07/02/99         Type or State use)       DATE	PULL OR ALTER CASING					
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         Spud well 06/06/99; drilled to 1920', set 8-5/8", 24#, J-55 surface casing @ 1920' and cemented with 575 sx H         Lite, 2% CaCl, 1/4# Flocele/sk & tailed w/ 200 sx Prem Plus, 2% CaCl, 1/4# Flocele/sk; circulated 105 sx to p         plug down 1:33 pn, 06/07/99. Resumed drilling & drilled to4615' (06/12/99); set 5-1/2" 15.5#, J-55 production         casing on bottom (4615') & cemented w/ 20 bbls. Superflush 100, 250 sx Interfill C, 5#/sk Gilsonite, tailed w         sx Poznix Prem Plus w/2% H0WO gel & 0.4% Halad-344 & 5% MicroBrud. Plug down 06/12/99. Drilled out shoe, HE         4610', ran bord log, T0C 1015'. perforated 4571-4601' on 6/21/98 & acidized formation with 800 gals 15%. Swa wel106/21-06/23/99. ST-WD purping unit. Initiated beam purping operation 11:30 an, 06/26/99.         Thereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Date       Of/02/99         Type or print name       Data Pearce       Telephone No. 214/969-5555         (This space for State use)       TITLE       Production Secretary       DATE_07/02/99         Type or State use)       DATE	OTHER:			OTHER: Comp1	eted Drilling	& Casing Operation
Spid well 06/06/99; drilled to 1920', set 8-5/8", 24#, J-55 surface casing @ 1920' and cemented with 575 sx H         Lite, 2% CaCl, 1/4# Flocele/sk & tailed w/ 200 sx Prem Plus, 2% CaCl, 1/4# Flocele/sk; circulated 105 sx to p         plug down 1:33 pm, 06/07/99. Resured drilling & drilled to/6615' (06/12/99); set 5-1/2" 15.5#, J-55 productio         casing on bottom (4615') & cemented w/ 20 bbls. Superfluxh 100, 250 sx Interfill C, 5#/sk Gilsonite, tailed w         sx Poznix Prem Plus w/2% H0wO gel & 0.4% Halad-344 & 5% MicroBond. Plug down 06/12/99. Drilled out shoe, PE         4610', ran bond log, TOC 1015'. perforated 4571-4601' on 6/21/99 & acidized formation with 800 gals 15%. Swa         well06/21-06/23/99. ST-WD pumping unit. Initiated beam pumping operation 11:30 am, 06/26/99.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       QCRC Q       TITLE       Production Secretary       DATE_07/02/99         Type or print name       Data Pearce       Telephone No. 214/969-5555         (This space for State use)       Classe Contraction Title       TITLE       DATE_07/02/99	of starting any proposed work).	d operations. (Clearly SEE RULE 1103. Fo	state all pe r Multiple (	rtinent details, and	give pertinent date	s, including estimated date
Lite, 2% CaCl, 1/4# Flocele/sk & tailed w/ 200 sx Prem Plus, 2% CaCl, 1/4# Flocele/sk; circulated 105 sk to p         plug down 1:33 pm, 06/07/99. Resured drilling & drilled to/615' (06/12/99); set 5-1/2" 15.5#, J-55 productio         casing on bottom (4615') & cemented w/ 20 bbls. Superflush 100, 250 sx Interfill C, 5#/sk Gilsonite, tailed w         sx Poznix Prem Plus w/2% H0WO gel & 0.4% Halad-344 & 5% MicroBrod. Plug down 06/12/99. Drilled out shee, PE         4610', ran bord log, TOC 1015'. perforated 4571-4601' on 6/21/99 & acidized formation with 800 gals 15%. Swa         wel106/21-06/23/99. SI-WO pumping unit. Initiated beam pumping operation 11:30 am, 06/26/99.         Thereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       DATE         OT/02/99         Type or print name       Dana Pearce         This space for State use)       Clinter         APPPROVED BY       DISERCE IS ALAPINEDE TITLE	or recompilation.	1 = 10001 mot 0 E/	011 24#		ing @ 1920! and	cemented with 575 sx H
casing on bottom (4615') & cemented w/ 20 bbls. Superflush 100, 250 sx Interfill C, 5#/sk Gilsonite, tailed w         sx Poznix Pren Plus w/2% H0WO gel & 0.4% Halad-344 & 5% MicroBond. Plug down 06/12/99. Drilled out shoe, PE         4610', ran bond log, TOC 1015'. perforated 4571-4601' on 6/21/99 & acidized formation with 800 gals 15%. Swa         wel106/21-06/23/99. SI-WO pumping unit. Initiated beam pumping operation 11:30 am, 06/26/99.         Thereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       QCRC y         TITLE       Production Secretary         DATE       07/02/99         Type or print name       Dama Pearce         This space for State use)       Chick of Scheder State         Quarte       TITLE         DEFINE       DISTRICT Scheder TITLE	Tite $2\%$ Carl $1/4$ # Florele	/sk & tailed w/ 200	sx Prem 1	lus, 2% CaCl, 1	/4# 1100ele/sk;	circulated to sx to p
sx Rozmix Prem Plus w/2% H0x00 gel & 0.4% Halad-344 & 5% MicroBord. Plug down 06/12/99. Drifted out Site, FF         4610', ran bord log, TOC 1015'. perforated 4571-4601' on 6/21/99 & acidized formation with 800 gals 15%. Swa         wel106/21-06/23/99. SI-W0 pumping unit. Initiated beam pumping operation 11:30 am, 06/26/99.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Date         Of OCC       TITLE         Production Secretary       DATE         Of Occ       TITLE         Production Secretary       DATE         Of Data Pearce       Title         Other Data Pearce       Totephone No. 214/969-5555         Other Data Pearce       DATE         Of Data Pearce       DATE	$n_{1}m drun 1.33 mm 06/07/00$	Decimed drilling	ି	1 to4615' (06/12	(/99): set 5-1/2	' 15.5#, J-55 production
4610', ran bond log, TCC 1015'. perforated 4571-4601' on 6/21/99 & acidized formation with 800 gals 15%. Swa wel106/21-06/23/99. SI-WD pumping unit. Initiated beam pumping operation 11:30 am, 06/26/99.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Date         Of 00 C (2)       TITLE         Production Secretary       DATE         Of 02/99         Type or print name       Dana Pearce         Type or print name       Dana Pearce         This space for State use)       Chrone of the best of TITLE         APPPROVED BY       DISINGLISSINGLI	casing on bottom (4615') &	Cemented W/ 20 DOLS	. Superin مـ-344 د ۹	KicroPond, Piu	1000000000000000000000000000000000000	Drilled out shoe, PB
wel106/21-06/23/99. SI-WO pumping unit. Initiated beam pumping operation II:30 an, 06/26/99.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Date         07/02/99         Type or print name       Dana Pearce         Type or print name       Dana Pearce         Type or print name       Dana Pearce         Type or State use)       Chromosofie (18.2)         APPPROVED BY       DISTRO-18.2)	4610', ran bond log, TOC 10	15'. perforated 457	1-4601'a	n 6/21/99 & acid	lized formation v	vith 800 gals 15%. Swal
SIGNATURE       Date       Of/02/99         Type or print name       Data Pearce       Title       Production Secretary       DATE       07/02/99         Type or print name       Data Pearce       Telephone No. 214/969-5555         (This space for State use)       Official of the schedeling telephone       DATE       DATE         APPPROVED BY       DISTRICT 1 Schedeling telephone       TITLE       DATE       DATE	wel106/21-06/23/99. SI-WO	pumping unit. Init	iated bea	n pumping operat	ion 11:30 am, 06	5/26/99.
SIGNATURE       Date       Of/02/99         Type or print name       Data Pearce       Title       Production Secretary       DATE       07/02/99         Type or print name       Data Pearce       Telephone No. 214/969-5555         (This space for State use)       Official of the schedeling telephone       DATE       DATE         APPPROVED BY       DISTRICT 1 Schedeling telephone       TITLE       DATE       DATE						
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