

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34610
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Samuel Cain
8. Well No. 6
9. Pool name or Wildcat East Hobbs (San Andres)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator EnerQuest Resources, LLC	
3. Address of Operator P. O. Box 11150, Midland, TX 79702	
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>south</u> Line and <u>2310</u> Feet From The <u>west</u> Line Section <u>30</u> Township <u>18S</u> Range <u>39E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3603 GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-04-99: TD 7 7/8" hole @ 4625' KB elev. Circ 2 1/2 hrs & TOH LDDP & DC. Run OH "E" logs. RIH w/114 joints of new 5 1/2" 15.50# K-55 LT&C csg. Ran 4647.42' overall, set @ 4625' KB. Rig up Halliburton to cmt. Cmt csg w/ 285 sks Halliburton Light Premium Plus + 5 lb/sk salt + 1/4 lb/sk flocele. Tail in w/300 sks Premium Plus 50/50 Pozmix "A" + 2% gel + 5 lb/sk salt + 0.6% Halad 322 + 1/4 lb/sk flocele. Bumped plug @ 6:30 pm MST 6-04-99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christopher P. Renaud TITLE Vice President DATE 6-07-99

TYPE OR PRINT NAME Christopher P. Renaud TELEPHONE NO. 915 685-3116

(This space for State Use)

APPROVED BY WILLIAM W. WILLIAMS TITLE DEPUTY COMMISSIONER DATE

CONDITIONS OF APPROVAL, IF ANY: