

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34610
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Samuel Cain
2. Name of Operator EnerQuest Resources, LLC	8. Well No. 6
3. Address of Operator P. O. Box 11150, Midland, TX 79702	9. Pool name or Wildcat East Hobbs (San Andres)
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>south</u> Line and <u>2310</u> Feet From The <u>west</u> Line Section <u>30</u> Township <u>18S</u> Range <u>39E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3603 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-28-99: Spud 12 $\frac{1}{4}$ " hole @ 2:30 pm MST.

5-30-99: TD surf hole @ 1918' KB. RIH w/44 joints of new 8 5/8" 24 lb/ft J-55 ST&C csg. Ran 1923.07' overall, set @ 1918' KB. Rig up Halliburton to cement. Cmt w/ 580 sks Halliburton Light Premium Plus + 0.25 lb/sk flocele. Tail in w/245 sks Premium Plus + 2% CaCl<sub>2</sub> + 0.25 lb/sk flocele. Plug down @ 10:00 am MST. WOC total of 12 hrs prior to drill out. NUBOP & pressure test to 1000 psi ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christopher P. Renaud TITLE Engineer DATE 06-01-99  
TYPE OR PRINT NAME Christopher P. Renaud TELEPHONE NO. 915 6853116

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: