

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34612
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Laney "A"
8. Well No. 2
9. Pool name or Wildcat East Hobbs (San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator EnerQuest Resources, LLC	
3. Address of Operator P. O. Box 11150, Midland, TX 79702	
4. Well Location Unit Letter <u>0</u> : <u>853</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>east</u> Line Section <u>30</u> Township <u>18S</u> Range <u>39E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3606' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-20-99: MIRU CapStar Drilling Rig #8. Spud 12 $\frac{1}{4}$ " hole @ 6:00 pm MST.

5-22-99: TD surface hole @ 1,925'. Ran 44 joints of new 8 5/8" 24# J-55 ST&C casing. Ran 1931.93' overall, set @ 1925' KB elev. Float equipment consisted of notched Tx Pattern Guide Shoe, Insert float & 8 centralizers. Rig up Halliburton to cement. Cement casing w/580 sks Halliburton Light Premium Plus + 0.25 lb/sk flocele. Tail in w/245 sks Premium Plus + 2% CaCl₂ + 0.25 lb/sk flocele. Plug down @ 1:00 pm MST. Circ 122 sks cement to pit. WOC total of 12 hrs. Cut off 8 5/8" casing & weld on casing head. NUBOP & pressure test to 1000 psi ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christopher P. Renaud TITLE Vice President DATE 5-24-99
TYPE OR PRINT NAME Christopher P. Renaud TELEPHONE NO. 915 6853116

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: