

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. EnerQuest Resources, LLC P. O. Box 11150 Midland, TX 79702		² OGRID Number 160620
		³ API Number 30 - 025-34612
⁴ Property Code 23707	⁵ Property Name Laney "A"	⁶ Well No. 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	18S	39E		853	south	1980	east	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 East Hobbs (San Andres)	¹⁰ Proposed Pool 2
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¹¹ Work Type Code N	¹² Well Type Code 0	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3606
¹⁶ Multiple No	¹⁷ Proposed Depth 4,700'	¹⁸ Formation San Andres	¹⁹ Contractor CapStar	²⁰ Spud Date 05-15-99

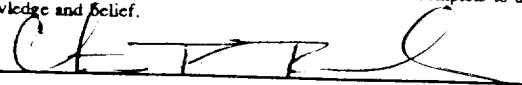
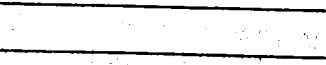
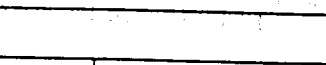
²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	1,900	750	Surface
7 7/8	5 1/2	15.50	4,700	615	1,500'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1) MIRU rotary tools.
- 2) Spud 12 1/4" surf hole & drill into anhy @ est depth of 1900'.
- 3) Set 8 5/8" casing & cmt to surf. WOC 18hrs. NUBOP & pressure test.
- 4) Drill out below surf csg w/ 7 7/8" bit using 10 ppg brine water.
- 5) Mud up w/starch @ 4400' & drill hole to est TD of 4700'.
- 6) Run OH "E" logs & evaluate for production casing& completion.

Not to be used for Approval
Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Christopher P. Renaud		Approved by: 	
Title: Vice President		Title: 	
Date: 4-16-99	Phone: 915 685-3116	Approval Date: APR 27 1999	Expiration Date:
		Conditions of Approval: Attached <input type="checkbox"/>	

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CP
my