Submit 3 Conies

State of New Mexico

to Appropriate	Energy, Minerals and Natural Resources Department		nent	Form C-103 Revised 1-1-89	
District Office DISTRICT I	OIL CONSERVA	•			
P.O. Box 1980, Hobbs NM 88241-1980	2040 Pacheco St.		WELL API NO.		
DISTRICT II	Santa Fe, N			5-34643	
P.O. Drawer DD, Artesia, NM 88210	,		5. Indicate Type of Le	sase STATE x FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lea		
SUNDRY NOT	ICES AND REPORTS ON	WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7 Lease Name or Uni	7. Lease Name or Unit Agreement Name	
	HVOIH. USE "APPLICATION FOI 7-101) FOR SUCH PROPOSALS.				
1. Type of Well:	, , , , , , , , , , , , , , , , , , , ,	<u> </u>	NORTH HOE	BS G/SA UNIT	
OIL GAS WELL	OTHER				
2. Name of Operator	OTHER		8. Well No.		
Altura Energy I/ID			o. Well No.	F04	
3. Address of Operator			9. Pool name or Wildo	521	
P.O. Box 4294, Houston, TX 77210-4294				IRG - SAN ANDRES	
4. Well Location					
Unit Letter C : 990	Feet From TheNOR	TH Line and15	600 Feet From Th	e WEST Line	
Santian 33	m. 11 10 4				
Section 33	Township 18-S	Range 38-E whether DF, RKB, RT, GR, etc.	NMPM	LEA County	
	10. Lievanon (Show v	3646' GL	"		
11. Check Ar	propriate Box to Indic	ate Nature of Notice	Report or Othe	or Data	
NOTICE OF IN					
NOTICE OF IN	i ENTION TO.	SUE	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ Al 3	TERING CASING	
TEMPORARILY ABANDON	CHANCE BLANC	7			
	CHANGE PLANS L	COMMENCE DRILLIN	GOPNS. LLI PLI	JG AND ABANDONMENT L	
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB		
OTHER:		OTHER: _ Rum 5-1/	2ª Cacino		
	1	OTTICN. KMI 3=17	Z CASING		
12. Describe Proposed or Completed Oper	rations (Clearly state all pertiner	nt details, and give pertinent dat	es, including estimated o	late of starting any proposed	
work) SEE RULE 1103.			ū	0 71 1	
7/16/00 100 !	 				
7/16/99: Run 103 jts. c	of 5-1/2", 15.5#, J-55,	I/T&C casing with 11 o	entralizers and s	set at 4400'. Pump	
through TI too	ment, 395 sx. Premium P	lus, plug down, and c	irculate 0 sx. to	pit. Circulate	
nlug down and	ol (@3487') between stag	es. Pump second stage	cement, 810 sx.	Inner Fill Cl. C,	
prog comi, are	circulate 0 sx. to pit	. Set slips, nipple or	own, and cut off.	•	
Release drilli	ng rig at 1:30 a.m., 7/	17/00			
		17,33.			
I hereby certify that the information above is tru	e and complete to the best of my knowle	dge and belief.			
SIGNATURE Mark Sky	Thens	TITLE BUSINESS ANALYS	T (SG)	DATE7/20/99	
,				DITTE	
TYPE OR PRINT NAME MARK STEPHENS	,			PHONE NO. 281-552-1158	

DATE _______ \(\)

(This space for State PHGINAL SIGNED B^{γ}

GARY WINK FIELD REP. !!

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY_