District Office				
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505		WELL API NO. <u>30-025-34</u> 5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease N	ATE <b>X</b> FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			<ol> <li>Lease Name or Unit Agreement Name</li> <li>NORTH HOBBS G/SA UNIT</li> </ol>	
1. Type of Well: OIL WELL X GAS WELL	] OTHER			
2. Name of Operator     Altura Energy LTD     3. Address of Operator			<ol> <li>Well No.</li> <li>Pool name or Wildcat</li> </ol>	544
P.C. Box 4294, Houston, TX	77210-4294		HCEBS; GRAYEURG	- SAN ANDRES
4. Well Location Unit Letter <u>P</u> : <u>92</u>	5 Feet From The SOUTH	Line and10	50 Feet From The	EAST Line
Section 29	Township <b>18-S</b>	Range <b>38-E</b>	NMPM IF	A County
	10. Elevation (Show whe	ether DF, RKB, RT, GR, etc. 3646' GL	)	
PERFORM REMEDIAL WORK       Image: Constraint of the second	PLUG AND ABANDON	CASING TEST AND CI		RING CASING [
<ol> <li>Describe Proposed or Completed Op</li> </ol>	erations (Clearly state all pertinent of	details, and give pertinent dat	es, including estimated date	
work) SEE RULE 1103. 7/28/99 - 8/3/99:  MI x RU. Drill out DV t 4124' - 4256', 4 JSPF.	cool @ 3477' and test to 10 RU Halliburton and acidize -55 tubing (tbg. set @ 4032	4124' - 4256' with	. RU Schlumberger a 8500 gal. 15% NEFE	nd perforate at
work) SEE RULE 1103. 7/28/99 - 8/3/99:  MI x RU. Drill out DV t 4124' - 4256', 4 JSPF. and 128 jts. 2-7/8", J-	RU Halliburton and acidize	а 4124' - 4256' with 2'). RD ж MO ж clean	. RU Schlumberger a 8500 gal. 15% NEFE location.	nd perforate at HCL. RIH with ESP
<ul> <li>work) SEE RULE 1103.</li> <li>7/28/99 - 8/3/99:</li> <li>MI x RU. Drill out DV t 4124' - 4256', 4 JSPF. and 128 jts. 2-7/8", J-</li> <li>NOTE: Well has not been landowner.</li> </ul>	RU Halliburton and acidize -55 tubing (tbg. set @ 4032	a 4124' - 4256' with 2'). RD x MO x clean sales pending resolu	. RU Schlumberger a 8500 gal. 15% NEFE location.	nd perforate at HCL. RIH with ESP
<ul> <li>work) SEE RULE 1103.</li> <li>7/28/99 - 8/3/99:</li> <li>MI x RU. Drill out DV t 4124' - 4256', 4 JSPF. and 128 jts. 2-7/8", J-</li> <li>NOTE: Well has not been landowner.</li> </ul>	RU Halliburton and acidize -55 tubing (tbg. set @ 4032 h tested or turned over to	e 4124' - 4256' with 2'). RD x MO x clean sales pending resolu ge and belief.	. RU Schlumberger a 8500 gal. 15% NEFE location. ution of flowline i	nd perforate at HCL. RIH with ESP
<ul> <li>work) SEE RULE 1103.</li> <li>7/28/99 - 8/3/99:</li> <li>MI x RU. Drill out DV t 4124' - 4256', 4 JSPF. and 128 jts. 2-7/8", J-</li> <li>NOTE: Well has not been landowner.</li> </ul>	RU Halliburton and acidize -55 tubing (tbg. set @ 4032 In tested or turned over to true and complete to the best of my knowledg	e 4124' - 4256' with 2'). RD x MO x clean sales pending resolu ge and belief.	. RU Schlumberger a 8500 gal. 15% NEFE location. ution of flowline i <u>ST (SG)</u> D.	nd perforate at BCL. RIH with ESP

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