N.M. Oil Cons. Disipn UI D STATES DEPARTMENT OF THE INTERIOR 1625 N. French D. BUREAU OF LAND MANAGEMENT Hobbs, NM 88240

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. Lease Serial No.					
of Well	ar ∩il V	/ell □ Gas	Well	7 Drv	Other		 			6. If			r Tribe Name	
'			_	-			l Plug Back	- 🗀 Dia	Resur		N/A		1110011111110	
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff.Resvr,. Other										7. Unit or CA Agreement Name and No.				
of Operator										8. Le		e and W	/ell No.	
Chevron U.S.A. Inc.											N. LUSK "29" FEDERAL #1			
											9. API Well No.			
on of Well (Re	port locat	ion clearly ar	d in accord	dance with	Federal re	quireme) 08/-/I	40	10 F2				
	-			UNIT N		-				10.71				
			_								c., T., R	., M., or		
At top prod. interval reported below													T18S, R32E	
At total depth 212 Per per c 1954 Per per.										12.C	ounty or	Parish	13.State	
- 433				WLL	16 5	ata Cam						(DE D	NM .	
pudaca	15. 1	ate 1.D. Kea	ciica				•	Ready to	Prod.	17. 1	uevation	s (DF, K	KB, RT, GL)*	
3/17/99		9/19/9	•		-	, 10	_	7 ·			3705	; <i>•</i>		
			9. Plug B			11,7	68′	20. De	pth Bridge					
			(Cb:4			-11-0	601			_			· · · · · · · · · · · · · · · · · · ·	
Electric & Oth	er Mechai	nicai Logs Ki	m (Submit	copy of eac	en)						=	=	ubmit analysis)	
S/BENC SON	C/NGT	/GR								_	™ □∾□	- <u> </u>	es (Submit copy)	
g and Liner Re	cord (Rep	ort all strings	set in wel	l)				1				(46)		
Size/Grade	Wt.(#ft	.) Top (M	D) Botto	om (MD)					Slurry Vol.		Cement T	op*	Amount Pulled	
13-3/8"	54.	5		517'					(DDL)	SURF				
9-5/8*	3	6	4,	270′			170	0		SURF		,		
5-1/2"	1'	7	11,	11,851'				0			4080	,		
				L										
														
				Size	Depth Se	t (MD)	Packer De	epth (MD)	Size	- 	Depth Set	(MD)	Packer Depth (MD)	
ing Intervals	<u> </u>				26. Perfo	ration R	ecord						<u> </u>	
Formation	Тор	В	ottom	Pe	erforated 1	Interval	S	ize	No. I	loles		Perf. Status		
STRAWN		11,422	, <u>11</u> ,	,573 <i>′</i>	11,	, 4 22-1	1,573	2 3	HPF					
_ 		ļ										<u> </u>		
		L								ĵ-				
										PELED FOR DEA				
							terial			~N W	CHESTED			
22/44 527			حد صدهات	75 & 24	KLNB'S				 /				- · · · · · · ·	
22'-11,57 :	· ·	5000											į.	
22'-11,57	·	5000									FE	B 9	2000	
22′-11,57	·	5000							18	UREA	FE		2000	
22'-11,57		5000		7						UREA ROS				
ion - Interval A	Hours	Test	Oil	Gas	Water	Oil		Gas	Product	UREA ROS				
on - Interval A				Gas MCF 704	Water BBL 10	Gravit	y 3.7	Gas Gravity	Product	UREA ROS			AANA GEMENT	
Test Date 10/28/99 Tbg. Press.	Hours Tested 24 Csg.	Test Production	Oil BBL 540	MCF 704 Gas	BBL 10 Water	Gravity 4 Gas: O	3.7	Gravity Well	Product	UREA ROS		AND A	AANA GEMENT	
ion - Interval A Test Date 10/28/99	Hours Tested 24 Csg. Press.	Test Production	Oil BBL 540	MCF 704	BBL 10	Gravit 4 Gas: O Ratio	3.7	Gravity Well Status	Product	UREA ROS		AND A	AANA GEMENT	
Test Date 10/28/99 Tbg. Press. Flwg. SI 660	Hours Tested 24 Csg. Press.	Test Production	Oil BBL 540 Oil BBL 540	MCF 704 Gas MCF 704	BBL 10 Water BBL 10	Gravity 4 Gas: O Ratio	3.7 iil 303	Gravity Well Status PR	ODUCING		WELL thod	AND A	AANA GEMENT	
Test Date 10/28/99 Tbg. Press. Flwg. SI 660	Hours Tested 24 Csg. Press.	Test Production	Oil BBL 540	MCF 704 Gas MCF	BBL 10 Water BBL	Gravit 4 Gas: O Ratio	3.7 iil 303	Gravity Well Status	<u> </u>		WELL thod	AND A	AANA GEMENT	
	of Well of Completion of Operator n U.S.A. Iss see 1150 M on of Well (Re ace 330' orod. interval re depth 213 Grade TVD/// Electric & Othe S/BBC SONI g and Liner Res Size/Grade 13-3/8" 9-5/8" 5-1/2" g Record Depth Set (11,317 cing Intervals Formation STRAWN	of Well X Oil Woof Completion: of Completion: of Operator n U.S.A. Inc. see 1150 Midland on of Well (Report locate ace 330' FSL & orod. interval reported be depth 213.55" F Spudded 15. D Depth: MD 1166 11, TVD 11850 11, Electric & Other Mechan S/BHC SONIC/NST/ g and Liner Record (Rep Size/Grade Wt. (#ft 13-3/8" 54. 9-5/8" 30 5-1/2" 1' g Record Depth Set (MD) 11, 317' cing Intervals Formation STRAWN	of Well	of Well New Well Woodher of Completion: New Well Woodher of Operator n. U.S.A. Inc. ss cos 1150 Midland, TX 79702 on of Well (Report location clearly and in accordance 330' FSL & 2005' FWL orod. interval reported below depth 219:55* FSL & 1964. FF Spudded 15. Date T.D. Reached 15. Date T.D. Reached 15. Date T.D. Reached 16:17/99 9/19/99 Depth: MD1//60 11,763* 19. Plug B TVD1//650 11,860' Electric & Other Mechanical Logs Run (Submit S/BEC SONIC/NGT/GR g and Liner Record (Report all strings set in well size/Grade Wt.(#ft.) Top (MD) Botto 13-3/8* 54.5 9-5/8* 36 4, 5-1/2* 17 11,311' cing Intervals Formation Top B STRAWN 11,422' 11, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval	of Well	of Well New Well Dry Other of Completion: New Well Work Over Deeper Other of Operator	of Well	Of Well Oil Well Gas Well Dry Other Of Completion: New Well Work Over Deepen Plug Back Other Other Deepen Plug Back Other Other Deepen Plug Back Other Deepen Dee	Of Well X Oil Well Gas Well Dry Other	of Well	of Well	of Well	### 1.5 Date Date Dry Other Deepen Plug Back Diff.Resvr. Other Diff.Resvr. Diff.Resvr	

	Test Date							····		
Choke Size		Hours Tested	Test Production	ા! BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	·
	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr>	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
28c. Product	ion-Interval I)								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
29. Dispositi	ion of Gas (Sol	d,used for	fuel, vented, et	c.)	<u></u>	SOLD				
Formation Top Bottom		Bottom		Descr	riptions, Co	ontents, etc.		Name		
STRAWN		11,422 11,573		OTT	& GAS			RUSTLE	R	Meas.Depth
SIMPL								san an	i	4,634
								DELAWA	RIE.	
			Į.							4,894
									PRINGS	_
									PRINGS	4,894 6,830 10,240

32. Additional remarks (include plugging procedure):

 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic 5. Sundry Notice for plugging and cement verification 6. Core 	Report 3. DST Report 4. Directional Analysis 7. Other Deviation	1 Survey Survey
34. I hereby certify that the foregoing and attached information is con Name (please print) J. K. RIPLEY Signature	Title RECULARY Date 1/17/06	(261 = 9107) (37 = 1

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for the heroin knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any policy within its jurisdiction.