

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 12413

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

990' FSL and 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Lea

New Mexico

15. DATE SPUDDED

12/20/99

16. DATE T.D. REACHED

02/06/00

17. DATE COMPL. (Ready to prod.)

04/13/00

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*

3580' GL 3598' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,850'

21. PLUG, BACK T.D., MD & TVD

13,800'

22. IF MULTIPLE COMPLETIONS, HOW MANY\*

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

ACCEPTED FOR RECORD

MAY 01 2000

PLAN

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

13,408' - 13,652' - Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/LDT/CNL/GR/CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61# & 68#	576'	17-1/2"	Cement 470 sxs, circ to surface	
8-5/8"	24# & 32#	5175'	11"	Cement 3395 sxs, circ to surface	
5-1/2"	17# & 20#	13850'	7-7/8"	Cement 1510 sxs, TOC @ 6260'	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"		13284'

31. PERFORATION RECORD (Interval, size and number)

13408' - 13436' - 4 JSPF - 112 holes

13444' - 13454' - 4 JSPF - 40 holes

13640' - 13652' - 4 JSPF - 48 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13408' - 13454'	30 tons CO2 w/3000 gals methanol
13640' - 13652'	

33. \* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
04/13/00		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
04/18/00	24	9/64		71	1555	0	21901:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
3750	--		71	1555	0	52	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Matt Lee

35. LIST OF ATTACHMENTS

C-104, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kim Stewart

TITLE Regulatory Analyst

DATE 04/27/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**  
APR 28 2000  
BLM  
ROSWELL, NM

RECEIVED  
Hobbs  
NCD