District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

District IV 2040 South Pa		nta: Fe, NM 87			Santa Fe, N							ENDED REPOR
<u> </u> .	R	EQUES	T FOR A	LLOWAB	LE AND	<u>AUTI</u>	HORIZA	ATIC	N TO TRA	NSPC	DRT	
Nearburg F	Producina	Company	¹ Operator na	me and Address	i					² OGRII	D Numbe	er
3300 North Midland, Te	A Street,	Building 2,	Suite 120	R WET LUAC	STEAL III 400					1574	12	
iviidiand, re	3,43,7370	,5	** CC	S WELL HAS	OW. IF YOU	DO N	THE PONE	UB	3 F	Reason fo	r Filing C	ode
			Med	MY IHIS OF	EJÇ S .		- 40110	``		NW	1	
	PI Number		⁵ Pool Name						⁶ Pool Code			
			Gem; Morrow						77370			77370
⁷ Property Code			⁸ Property Name Diamondback 25 Federal Com								9 W	ell Number
Ļ	24829			ck 25 Federal	Com							1
		Location										
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	_	North/Sout	h Line	Feet from the	East/West line County		County
Р	25	198	32E		990		South)	660	Ea	ast	Lea
		Hole Loc		T								
UI or lot no.	Section	Township	Range	Lot idn	Feet from the	9	North/South	h Line	Feet from the	East/We	est line	County
121 as Carta	12.0				<u> </u>							
¹² Lse Code F		ing Method Co lowing		Connection Date 04/13/00	● 15 C-129	9 Permit	Number	1	⁶ C-129 Effective D	ate	17 C-	129 Expiration Date
			L	J4/ 13/00								
18 Transport		Transpo	Transporter N	ame		20 POD		0.0				
OGRID			and Address		²⁰ POD ²¹ O/G		O/G	²² POD ULSTR Location and Description				
Sunoco Inc. (F 21778 907 South Det			R&M) etroit	2	2825384 O		0	Section 25, T19S, R32E Tank Battery				
		lsa, OK 74				02000-]			
	IG	&F Natural	Gas Gathe	ring P								
032109 Processing				28	28225385 G		Section 25, T19S, R32E Tank Battery					
	Dal	/ / Stemmo llas, TX 75	n Freeway, 207	Suite 700		egyjan sy						
	Everal 1											
						la Miller ang talah dalah						
									•			
IV. Produ		ater										
²³ PC 2825		Spotio	n 25 T400	720F T D	24 PC	OD ULST	TR Location	and De	scription			
			1125, 1195,	R32E Tank Ba	aπery							
		ion Data	D			_	·					
		1	Ready Date 4/13/00	7TD			J I		30	DHC, DC, MC		
31 Hole Size			3,850'				13,408' - 652'					
			³² Casing & Tubing Size 13-3/8"			33 Depth Set				34 Sacks Cement		
17-1/2"			 		576'				470 sx			
11"					5175'				3395 sx			
7-7/8"					13,850'				1510 sx			
	·				13,284'							
VI. Well	Test Da	ata				•	,					
35 Date Nev	w Oil	³⁸ Gas De	livery Date	37 Test Da	ate	38 Te	est Length		³⁹ Tbg. Press	ure	40	Csa. Pressure

04/13/00	38 Gas Delivery Date 04/13/00	³⁷ Test Date 04/18/00	³⁸ Test Length 24	³⁹ Tbg. Pressure 3750	⁴⁰ Csg. Pressure 					
41 Choke Size 9/64	⁴² Oil 71	⁴³ Water O	44 Gas 1555	⁴⁵ AOF	46 Test Method Flowing					
to the best of my knowle	ules of the Oil Conservation D ne information given above is t dge and belief.	ivision have been true and complete	OIL CONSERVATION DIVISION							
Signature: Printed name: Kim Stev	Stewart		Approved by: ORIGINAL DAYN, D. BY CREAS VALERAMS Title: DISTRICT I SUPERVISOR							
Title: Regulatory Analy	/st		Approval Date:							
Date: 04/27/00	Phone:	(915) 686-8235								
48 If this is a change of opera	tor fill in the OGRID number a	and name of the previou	s operator							
Previous Operator Signature			Printed Name	Title	Title Date					