District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

5 Copies

2040 South Pacheco, Santa Fe, I			AMENUED REPOR			
I. REQL	JEST FOR ALLOWA	ABLE AND AUTHORIZATION	N TO TRANSPORT			
Nearburg Producing Compa 3300 North A Street, Buildin	any 2, Suite 120	iress	² OGRID Number 15742			
Midland, Texas 79705	THIS WELL MAS F BESIGNATED DE : BOTHZ THIS OFF	BEEN PLACED IN 198 POOL 188 IE VOE DO HUS CORESTS 1985	³ Reason for Filing Code NW			
⁴ API Number 30 - 0 25 34707	Gem; Morrow	Buffalo Pos	73000 Pool Code			
⁷ Property Code 25001	Kudu 9 Federal Com	⁸ Property Name	9 Well Number			
II. 10 Surface Loca	ition					

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/S	outh Line	Feet from the	FastAA	lest line	Louis
М	9	198	33E		660	So	outh	660	East/West line West		County
11	Bottom	Hole Locati	on	·		<u> </u>					Lea
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/St	outh Line	Feet from the	East∕∿	/est line	County
¹² Lse Code F		cing Method Code Flowing	1	Connection Date	¹⁵ C-129 Perm	it Number		¹⁶ C-129 Effective [ate	17 C-	129 Expiration Date
III. Oil a	nd Gas	Transporte	rs							L	
18 Transport OGRID		¹⁹ Transporter Name and Address		²⁰ PO	D	²¹ O/G	²² POD ULSTR Location and Description			ation	
21778	90	Sun Gompany Inc. (R&M) Sun DCO 907 South Detroit Tulsa, OK 74012		28249	308	0	Section 9, T19S, R33E Tank Battery				
	i de la										

LG&E Natural Gas Gathering & Section 9, T19S, R33E Tank Battery 032109 28 24909 Processing G 2777 Stemmon Freeway, Suite 700 Dallas, TX 75207

Produced Water

²³ POD 824910 Section 9, T19S, R33E Tank Battery

24 POD ULSTR Location and Description

Well Completion Data

25 Spud Date	²⁶ Ready Date	²⁷ TD 13,770'	28 PBTD	²⁹ Perforations	30 DHC, DC, MC	
11/03/99	01/29/00		13,704'	13,339' - 373'		
31 Hole Size	32 Casing 8	³² Casing & Tubing Size			34 Sacks Cement	
17-1/2"	1	3-3/8"	523'		365 sx	
11" .	8	-5/8"	5,200'		1,950 sx	
7-7/8"	5	5-1/2"			1,196 sx	
	2	-3/8"	13,770' 13,189'		1, 150 SX	

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	10.77	
01/29/00	01/29/00	02/02/00	24	³⁹ Tbg. Pressure 440	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	44 Gas	⁴⁵ AOF	46 Test Method
48/64"	1	3	413		Flowing
47 I hereby certify that the complied with and tha	e rules of the Oil Conservation I t the information given above is	Division have been true and complete	OII CC	NISEDVATION DIV	1

to the best of my knowledge and belief.

DIL CONSERVATION DIVISION

GYBA PAW

Signature:

Approved by:

Printed name: Kim Stewart

Title:

Title:

Regulatory Analyst

Date:

Approval Date

(915) 686-8235 46 If this is a change of operator fill in the OGRID number and name of the previous operator

Phone:

Previous Operator Signature

Printed Name

