

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. Federal Dr.
Hobbs, NM 88240

SUBMIT TO: OIP Office Division

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 101114

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Nearburg Producing Company		8. FARM OR LEASE NAME, WELL NO. Kudu 9 Federal Com #1 51	
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235		9. API WELL NO. 30-025-34707	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL and 660' FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Gem; Morrow	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPURRED 11/03/99		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 12/14/99		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 01/29/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,667' GL 3,685' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 13,770'	
21. PLUG, BACK T.D., MD & TVD 13,704'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 13,339' - 13,373' - Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	523'	17-1/2"	Cement 365 sxs, circ to surface	
8-5/8"	24# & 32#	5200'	11"	Cement 1950 sxs, circ to surface	
5-1/2"	17# & 20#	13770'	7-7/8"	Cement 1196 sxs, TOC @8750'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"		13,189'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
13,339' - 373' - 0.4" - 162 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		13,339' - 373'	

33. * PRODUCTION							
DATE FIRST PRODUCTION 01/30/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 02/02/00	HOURS TESTED 24	CHOKE SIZE 48/64"	PROD'N FOR TEST PERIOD →	OIL---BBL. 1	GAS---MCF. 413	WATER---BBL. 3	GAS-OIL RATIO 41300
FLOW. TUBING PRESS. 440	CASING PRESSURE --	CALCULATED 24-HOUR RATE →	OIL---BBL. 1	GAS---MCF. 413	WATER---BBL. 3	OIL GRAVITY-API (CORR.) 54	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Matt Lee
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35. LIST OF ATTACHMENTS C-104, Deviation Report, Logs
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kim Stewart TITLE Regulatory Analyst DATE 02/11/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
2000 FEB 15 A 9 06
BUREAU OF LAND MGMT.
OSWELL OFFICE