

DEPARTMENT OF THE INTERIOR 1625 N. First Dr.  
BUREAU LAND MANAGEMENT Hobbs, N. M. 88240

Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

*Amended*

5. LEASE DESIGNATION AND SERIAL NO. NMNM 101114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO. Kudu 9 Federal Com #1

9. API WELL NO. 30-025-34707

10. FIELD AND POOL, OR WILDCAT *Buffalo Penn* *Com: Morrow*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 9, T19S, R33E

12. COUNTY OR PARISH Lea

13. STATE New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 11/03/99

16. DATE T.D. REACHED 12/14/99

17. DATE COMPL. (Ready to prod.) 01/29/00

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3,667' GL 3,685' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,770'

21. PLUG, BACK T.D., MD & TVD 13,704'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 13,339' - 13,373' - Morrow

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	523'	17-1/2"	Cement 365 sxs, circ to surface	
8-5/8"	24# & 32#	5200'	11"	Cement 1950 sxs, circ to surface	
5-1/2"	17# & 20#	13770'	7-7/8"	Cement 1196 sxs, TOC @8750'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"		13,189'

31. PERFORATION RECORD (Interval, size and number) 13,339' - 373' - 0.4" - 162 holes

**ACCEPTED FOR RECORD**

FEB 13 2000

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,339' - 373'	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
01/30/00	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02/02/00	24	48/64"		1	413	3	41300

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
440	—		1	413	3	54

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

TEST WITNESSED BY Matt Lee

35. LIST OF ATTACHMENTS C-104, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Kim Stewart* TITLE Regulatory Analyst DATE 02/11/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.